

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-completion back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other **NOV 2 1982**

2. NAME OF OPERATOR
Penroc Oil Corporation **O. C. D.**

3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**
P. O. Drawer 831, Midland, Texas 79702

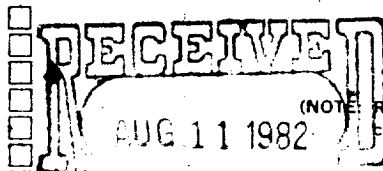
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' fsl, 1980' fwl
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) re-completion ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to form 9-331 dated 5-28-82 for proposed program.

7-6-82 Perf. Lower Morrow sand 11,184, 185, 186', 2 holes/ft. Acidized w/3000 gals. Morrow Flo 7½%. Testing recovered sli. amt. gas.

7-11-82 Set CI bridge plug @ 11,145'. Bailer dump 35' cement on top. Perf. U. Morrow sands 11,024-033', 11,041', 11,060-070' & 11,087' w/1 hole/ft.

7-13-82 Acidized U. Morrow perfs 11,024-087' w/5000 gals. Morrow Flo 7½% and 173,000 std. cu. ft. N₂. After testing well flow @ rate 246,000 CFGD.

7-15-82 Fraced U. Morrow perfs 11,024-087' w/15,000 gals. gelled wtr., 22,500# 20-40 sand and 23½ tons CO₂. After testing well flow @ rate 350,000 CFGD.

7-19-82 Perf. Atoka 10,768-775', 10,779', 10,780', 10,798-805' & 10,810-818' w/1 hole/ft.

(See reverse side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *G. J. Bailey* TITLE President DATE August 6, 1982

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY:

NOV 1 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-1-0

- 7-23-82 Acidized Atoka perfs. 10,768-818' w/5000 gals. Morrow Flo 10% and 143,000 std. cu. ft. N₂. After testing has only slight show gas.
- 7-24-82 Perf. Atoka 10,574-10,581' w/2 holes/ft. Have sli sho gas.
- 7-27-82 Acidized Atoka perfs. 10,574-581' w/2000 gals. Morrow flo 10% and 90,000 std. cu. ft. N₂. After testing no appreciable gas.
- 7-28-82 Squeeze Atoka perfs. 10,574-581' & 10,768-818' w/250 sxs. cement.
- 7-30-82 After drill out set Otis Permalatch packer @ 10,950' on 2 3/8" N-80 tbq. Swab well in from U. Morrow zone 11,024-11,087'. Volume 600,000 cu. ft. gas/day. Shut well in for press. buildup. Will then return to producing status on compressor.