

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 47-111-15. LEASE DESIGNATION AND SERIES NO.
NM 0473362

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME
Dero-Fed. "A" (SW 633)

8. FARM OR LEASE NAME

Dero-Fed. "A" Comp.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Winchester Wolfcamp

11. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, 19S, 28E

12. COUNTY OR
PARISH
Eddy13. STATE
N. M.

FEB 21 1974

O. C. C.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

Casing ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Penroc Oil Corporation ✓

4. ADDRESS OF OPERATOR

P. O. Drawer 831, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL, 660' FSL, Sec. 35, 19S, 28E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Eddy13. STATE
N. M.

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATION OF WELL HEAD, RT, GR, ETC.*

19. ELEV. CASING HEAD

10/5/73

11/17/73

1/16/74

3295' GR, 3311' KB

3296'

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

11,252'

11,252'

2

Surf. to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9051 - 9377' Wolfcamp

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Acoustic Velocity, Guard, Fracture Finder Micro-
Seis.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42	302'	17"	350 sx	None
8 5/8"	24 & 35	2,397'	11 3/4"	300 sx	None
4 1/2"	11.6 & 13.5	11,252'	7 5/8"	770 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9,995'	9,995'

31. PERFORATION RECORD (Interval, size and number)

9051-57', 65', 68-73', 9112-16',
24-38', 66-70', 9325', 30', 34',
44-66', 67-71', 74-77'.
1/2" - 1 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9051-9170'	A/2000 gals MCA 15%.
9325-9377'	A/1500 gals MCA 15%.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WO connection		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	xxx BBL. Cond. GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/11/74	4	16/64"	→ 28 BPH	1,890	--	2377	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	xxx BBL. Cond. GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1895	Dual	→ 2060	4,905	--	54.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in

TEST WITNESSED BY

Wallis & Cooper

35. LIST OF ATTACHMENTS Logs: Compensated Acoustic Velocity, Guard, Fracture Finder
Micro-Seis, DST reports (3).

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE V.P.—Exploration

DATE 2/17/74

*(See Instructions and Spaces for Additional Data on Reverse Side)