

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42 R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dero-Federal

8. FARM OR LEASE NAME

Dero-Federal "A" Comm.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Winchester-Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, 19S, 28E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Penroc Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Drawer 831, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1980' FS and EL's, Section 35, T19S, R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 10:00 a. m. 12/5/73

12/6/73 Ran 8 jts of 12-3/4" ST&C, 42# casing, set @ 315', cemented w/
350 sx Class C 2% CaCl. Plug down @ 7:30 p. m. 12/5/73. Tested
casing to 1000#, held OK.12/11/73 Ran 60 jts of 8-5/8" 24#, J-55 ST&C casing, set @ 2375', cemented
w/200 sx Class C 2% CaCl. Plug down @ 12:30 p. m. 12/10/73.
Tested casing to 1500#, held OK.1/4/74 Ran 287 jts of 4-1/2" casing. Set @ 9400' KB.
987.00' - 11.60# N-80 LT&C Cemented w/330 sx 50-50
1483.67' - 11.60# N-80 ST&C type "H" & Pozmix "A" w/2%
517.24' - 11.60# K-55 ST&C Gel 1# per sx.
2979.64' - 11.60# K-55 ST&C PBTD 9360'
1549.17' - 11.60# K-55 LT&C Top of cement 7890'
1891.45' - 11.60# N-80 LT&C Tested casing to 1500#,
held OK.

RECEIVED

FEB 7 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Dally

TITLE VP - Exploration

DATE 2/6/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side