

DISTRIBUTION			
ANTA FE		1	
FILE		1	✓
I.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

APR 19 1974

Operator Penroc Oil Corporation ✓		O. C. C.
Address P. O. Drawer 831, Midland, Texas 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dero "A" Federal Comm.	Well No. 2	Pool Name, Including Formation Winchester Wolfcamp Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0473362
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 35 Township 19 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, N. M. 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 35	Twp. 19S	Rge. 28E
Is gas actually connected? Yes			When April 3, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/5/73	Date Compl. Ready to Prod. 2/15/74		Total Depth 9528'		P.B.T.D. 9360'			
Elevations (DF, RKB, RT, GR, etc.) 3304 GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9131'		Tubing Depth 9055'			
Perforations 1 shot/ft. - 1/2"	9131-9205; 9217-20; 9223-27; 9253-56; 9261-65				Depth Casing Shoe 9527'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"	42#	315'		350 sxs. (Circ.)			
11 3/4"	8 5/8"	24#	2375'		200 sxs.			
7 7/8"	4 1/2"	11.60#	9400' KB		330 sxs.			
	2 3/8"		9055'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

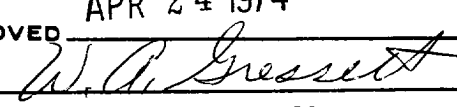
GAS WELL

Actual Prod. Test-MCF/D 1.775	Length of Test 24 hrs.	Bbls. Condensate/MMCF 225	Gravity of Condensate 56.7°
Testing Method (pitot, back pr.) Compressor	Tubing Pressure (Shut-in) 2950#	Casing Pressure (Shut-in) Packer	Choke Size between Stack- 20/64" pack & compres

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
President  
(Title)  
April 16, 1974  
(Date)

OIL CONSERVATION COMMISSION sor.  
APR 24 1974  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple