Form 9-331	NM OIL CONS. COMMISSION		c.S.A
Dec. 1973	Drawer DD Artesia, NM 88	Form Approv	ed
UNITED STATES		5. LEASE	No. 42-R1424
DEPARTMENT OF THE IN		NM-0473362	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen reservoir. Use Form 9-331-C for such proposals.)	TS ON WELLS or plug back to a different	7. UNIT AGREEMENT NAME	RECEIVED
1. oil gas other Deplete	d Cag Wall	8. FARM OR LEASE NAME Dero "A" Federal	UN 01 1983
2. NAME OF OPERATOR Penroc Oil Corporation	d Gas well	<b>9. WELL NO.</b> 2	O. C. D.
3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME	ARYESIA, OFFICE
P. O. Drawer 831, Midland, Texas 79702		Winchester Wolfcamp	
4. LOCATION OF WELL (REPORT LOCATION C		11. SEC., T., R., M., OR BLK. AN AREA	D SURVEY OR
Delow.)		35-19S-28E NMPM	
AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. ST	ATE
AT TOTAL DEPTH:		Eddy New	Mexico
16. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE	<b>14.</b> API NO. 30-015-20979	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KE	
REQUEST FOR APPROVAL TO: SUBSEOU	ENT REPORT OF	3304' GR, 3314.6' DF	<b>B, AND WD</b> ) , 3315.6' KDB
TEST WATER SHUT-OFF		1995an	
FRACTURE TREAT			
PULL OR ALTER CASING	j MAY d	(NOTE: Report results of multiple corr (NOTE: change on Form 9–330.)	pletion or zone
MULTIPLE COMPLETE	]	1983 change on Form 9-330.)	
ABANDON+	OIL & (	128	
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPE including estimated date of starting any prop measured and true vertical depths for all mart	- RDSWELL, NEW RATIONS (Clearly state osed work. If well is di	all pertinent details, and give per	tinent dates,
measured and true vertical depths for all mark 5-6-83 TD 9528', PBTD 9360'	ers and zones pertinen	t to this work.)*	
1. Set CIBP by wireline	@ 9050' Bailo	r dump 251 and	
1. Set CIBP by wireline @ 9050'. Bailer dump 35' cement on top. Plug will be above Wolfcamp perfs of 9131-9265'.			
2. Cut off 45", 11.60#, N-80, casing $\theta$ approximately 77001 and with			
Top of cement bening casing at /990' by temp our			
5. Set 150' cement plug 7775-7625' (75' in and out of 4b" apping study			
<ul> <li>4. Set 100' cement plug 4470-4370' (Across top of Bone Spring).</li> <li>5. Set 100' cement plug 2425-2325' (50' in and out of 8 5/8" casing bottomed @ 23751) man and out of 8 5/8" casing</li> </ul>			
bottomed @ 2375'). T	2425-2325' (50'	in and out of 8 5/8" ca	sing
bottomed @ 2375'). T 6. Set 100' cement plug 7. Set 15 sack cement pl	375-275' in 8 5	18" casing { Need cm	it, in annulu
	ug in top of 8	5/8" casing w/dry holo m	arkor
set in place.	-		uinel
Subsurface Calebo V-to a			
Subsurface Safety Valve: Manu. and Type		Set @	Ft.
<ol><li>I hereby certify that the foregoing is true and co</li></ol>	ract		
SIGNED Cillery TITL	President	5-6/83	
APPROVED This spec		DATE 07.03	
(Orige Sold) DETER W OUTERTER	e for Federal or State office	use)	
APPROVEDIST Sgd.) PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY:	Ε	DATE	
MAY 3 1 1983			
MAY 3 1 1903			

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\*See Instructions on Reverse Side