

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions
verse side)

Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 0452402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR HILLIARD OIL & GAS, INC.
3. ADDRESS OF OPERATOR 906 Bldg. of the Southwest, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2180' FNL & 660' FWL

JAN 10 1974

O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

DEER CANYON UNIT

8. FARM OR LEASE NAME

DEER CANYON UNIT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 14, T-20-S, R-21-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GR 4310' RKB 4320'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing Setting

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/2" hole to 1500'.

Ran 48 jts - 8-5/8", 24# & 32# csg., set @ 1500' w/700 sx Halliburton Lite, 4# Flocele, 5# Gilsonite/sx, followed w/200 sx Class "C", 2% CaCl. Plug down @ 2:30 PM 10-28-73.

Cement did not circulate. Ran Temperature Survey, found top of cement @ 400'. Ran 1" tubing to 400' & cemented w/50 sx Class "C", 2% CaCl. Pulled 1" & waited 2 hrs.

Ran 1" back to 400' & found no fill. Cemented w/35 sx Class "C", 4% CaCl. Pulled 1" & waited 2 hrs. Ran 1" back & tagged cement @ 300', cemented w/50 sx Class "C", 4% CaCl & circulated cement to the surface. Pulled 1" tubing.

Nipped up head & BOP's. Tested csg w/1000# for 30 min. Held ok.

Tested BOP's w/Hydrostatic Pressure test on 11-2-73. Tested to 1500 psi & left w/no leaks.

RECEIVED
DEC 28 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager of Operations

DATE

12-24-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN - 9 1974
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side