

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 48-B555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		2. NAME OF OPERATOR HILLIARD OIL & GAS, INC. <i>Roberto Koch + Cartwright</i>		3. ADDRESS OF OPERATOR 906 Bldg. of the Southwest, Midland, Texas 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2180' FNL & 660' FWL At top prod. interval reported below At total depth random		5. LEASE DESIGNATION AND SERIAL NO. NM0452402		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME DEER CANYON UNIT		8. FARM OR LEASE NAME DEER CANYON UNIT		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-20-S, R-21-E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUNDED 10-21-73		16. DATE T.D. REACHED 11-28-73		17. DATE COMPL. (Ready to prod.) P&A 11-30-73		18. ELEVATIONS (DF, REB, ET, GR, ETC.) GR 4310 RKB 4320		19. ELEV. CASINGHEAD 4310		20. TOTAL DEPTH, MD & TVD 8767		21. PLUG, BACK T.D., MD & TVD P&A		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY 10		24. ROTARY TOOLS 8767		25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - Dual Laterolog, FDC-CNL																									
29. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
13-3/8"		48		265		17 1/2		300 sx		None															
8-5/8"		24		1500		12 1/4		1035 sx		None															
30. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		PACKER CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
None										None															
31. PREPARATION RECORD (Interval, size and number)																									
None																									
32. ACID, SHOT, FRACTURE, GEL, SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
None																									
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																							
None		Dry & Abandoned																							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE				OIL—BBL.		GAS—MCF.		WATER—BBL.													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
35. LIST OF ATTACHMENTS																									
Electric logs, test reports, etc. - furnished under separate cover.																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																									
SIGNED		TITLE																							
[Signature]		Manager of Operations																							
DATE		12-14-73																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

