

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 0504-364-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Coquina Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest Midland, Texas		8. FARM OR LEASE NAME Pan Canadian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL, Sec. 34, T19S, R25E At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		13. STATE N.M.	
15. DATE SPEDDED 10-25-73		13. ELEV. CASINGHEAD	
16. DATE T.D. REACHED 12-14-73		13. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 1-17-74		13. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* G.L. 3521		13. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9639 / 9640		22. INTERVALS DRILLED BY 10-9639	
21. PLUG, BACK T.D., MD & TVD 9590		23. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9236-38; 9243-48; 9268-9307; 9311-14; 9316-18 Morrow		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Form. Density Comp. Neutron; Dual Ind. Laterlog		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	473	17 1/2
8 5/8	24	1320	12 1/4
5 1/2	15.5; 17, 20	9640	7 7/8
30. CEMENTING RECORD			
550 sxs. (100 sx. circ)			
600 sx. (60 sx. circ)			
325 sx. (TOC 7840)			
AMOUNT PULLED			
None			
None			
None			
31. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
32. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	9318 9179	9185 9179	
33. PERFORATION RECORD (Interval, size and number)			
9236-38; 9243-48, 9268-9307; 9311-14;			
9316-18 (2 JSPF)			
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
9236-9318			
AMOUNT AND KIND OF MATERIAL USED			
Completed natural			
35. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
1-11-74	Flowing	S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
1-17-74	4 hrs.	Var.	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
Var.			1212
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Vented			
37. LIST OF ATTACHMENTS			
Logs; Deviation Survey, DST's, CAOF			
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>D. C. Radtke</u> TITLE <u>Engineer</u> DATE <u>2-12-74</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			See attached sheet for DST Summary	Grayburg	520'	
				San Andres	812'	
				Glorietta	2365'	
				Tubb	3170'	
				Abo	3775'	
				3rd Bond Spring		
				Sand	6175'	
				Wolfcamp	6422'	
				Cisco-Canyon	7868'	
				Strawn	8295'	
				Atoka	8568'	
				Morrow Ls.	8938'	
			Morrow Clastics	9160'		
			Barnett	9348'		
			Chester	9573'		