

NMOCC COPY

SUBMIT IN DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' from North & West lines of Sec. 34
At top prod. interval reported belowAt total depth
Same

14. PERMIT NO.

O.C.C. ARTESIA OFFICE

April 25, 1977

15. DATE SPUDDED

4-26-77

16. DATE T.D. REACHED

4-28-77

17. DATE COMPL. (Ready to prod.)

5-5-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3521 GR

20. TOTAL DEPTH, MD & TVD

9640'

21. PLUG, BACK T.D., MD & TVD

9177

22. IF MULTIPLE COMPL., HOW MANY*

RECEIVED

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0

10-9177

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8838 - 8922 Atoka

MAY 25 1977

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None this completion

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

28.

CASING (Type and size set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	473	17 1/2	Circ. to surface	None
8 5/8	24	1320	12 1/2	Circ. to surface	None
4 1/2	15.5;17;20	9640	7 7/8	325 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8745	8739

31. PERFORATION RECORD (Interval, size and number)

8838 - 41' 2 JSPF
8866 - 80' 2 JSPF
8917 - 22 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8838 -8922	87 bbl 2 % KCL
	100 bbl KCL wtr

33.*

DATE FIRST PRODUCTION

5-6-77

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-15-77	24	24/64	→	3	812	0	270.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1460		→	3	812	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
LeRoy Collins

35. LIST OF ATTACHMENTS

4 point absolute open flow

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. Allen Lums

TITLE Engineering Assistant

DATE May 18, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

should be listed on this form, see item 35.

There are no applicable State or Federal requirements, locations on Federal or Indian land should be described in attachments. All attachments are described in attachments. All attachments are described in attachments.

Items 22 and 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval, or for each additional interval.

[illegible]

22. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Grayburg	520'	
					San Andres	812'	
					Glorietta	2665'	
					Tubb	3170'	
					3rd Bone Spring		
					Abo Sand	6175'	
					Wolf Camp	6422'	
					Cisco-Canyon	7868'	
					Strawn	8295'	
					Atoka	8568'	
					Morrow Ls.	8938'	
					Morrow Clastics	9160'	
					Barnett	9348'	
					Chester	9573'	