

OPEN FLOW PRODUCTION DATA

Company Coquina Oil Corp. Field Decker S. G. (Gas) .645
Well Pan Canadian No. 1 Pay Atoka S. G. (Liquid) 4.726
Meter Run 6.065 Orifice Size 1.00 Coefficient of Orifice 1.00

FLUID MEASUREMENTS														
WELL HEAD INFO.					SEPARATOR INFO.			METER RUN			BBLs Per MMCF			
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches	BBLs Per Hr.	BBLs Per Day	BBLs Per MMCF
5-9-77	10:15	3163	Opened	on 1st	Rate	6/64	867	6.1	454	1'7"				
	10:45	2889		78	86	6/64	867	6.1	454					
	11:15	2861		77	86	6/64	877	5.8	445					
	11:45	2832		76	88	6/64	877	5.8	443	1'7 3/8"	.375	1.0		
	12:15	2811		76	89	6/64	887	10.1	586					
	12:15			Opened on 2nd	Rate	8/64	887	9.7	578					
	12:45	2712		77	89	8/64	887	9.7	578					
	13:15	2661		76	89	8/64	887	9.7	578	1'7 1/2"	.125	.35		
	13:45	2630		76	88	8/64	887	9.3	566					
	14:15	2610		76										
	14:15			Opened on 3rd	Rate	10/64	892	12.5	665					
	14:45	2519		76	76	10/64	895	12.25	657					
	15:15	2487		76	83	10/64	895	11.5	636					
	15:45	2466		76	83	10/64	894	11.5	636	1'7 5/8"	.125	.35		
	16:15	2444		77	83	10/64								
16:15			Opened on 4th	Rate	16/64	888	27.3	977						
16:45	2177		78	82	16/64	888	27.4	983						
17:15	2110		78	78	16/64	888	25.2	944						
17:45	2053		78	76	16/64	888	24.4	943	1'8	.375	1.0	2.70	Total Condensate	
18:15	2031		78	74	16/64									