

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0504364 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan Canadian

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cemetery
North Cemetery Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T19S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2960 Midland, Texas 79702 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit F, 1980' FNL & 1980' FWL of Sec. 34

14. PERMIT NO.

does not apply

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3521 GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Remedial Work

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Atoka Formation in above captioned well reached economic producing limit after rapid decline of a small limited reservoir. The Morrow Formation perforations of original completion were returned to production which should be enhanced with imminent compressor installation. Work began on September 26, 1977 and is summarized as follows:

MIRUPU. Killed Atoka Zone w/KCl water. Installed BOP. POOH with packers and tubing. Bailed sand from top of on-off tool and packer at 9177 +'. Ran on-off tool, sliding-sleeve in closed position and top packer and tubing. Latched onto on-off tool at 9177 +' with sliding sleeve at 9170' and top packer at 8741'. Tested tubing to 1500 psi. Pulled blanking plug from lower portion of on-off tool above lower packer and reopened Morrow Zone to production. Release PU. Return Morrow Zone to sales line on 10-8-77. Work completed 10-10-77.

Note: Working drawing attached for your information.

RECEIVED

NOV 17 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan Bump

TITLE

Engineering Assistant

DATE November 16, 1977

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 22 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.