-	DISTRIBUTION	A NEW MEXICO OIL CO	ONISEDWATION C. STION	
	ANTA FE /	1	ONSERVATION C ISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and
	ILE / /	i	AND E	Effective 1-1-55
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
	011	1.57 8	or all	
	TRANSPORTER GAS /	* · · · · · · · · · · · · · · · · · · ·		
	OPERATOR /		新」(fel) ed)(元の	
I.	PRORATION OFFICE Operator	ARTISTA	S. DEMBE	
	Coquina Oil Corporation			
	Address Address			
	P. O. Drawer 2960 Midland, Texas 79702 Reason(s) for tiling (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion XX	Oil Dry Gra		
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	
	Lease Name	Weil No. Fact Mama, Including to	u	of Corporation Fee Federal NM 050
	Pan Canadian	1 Hotal Control	7 11011011	364-
	Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West			
	Line of Section 34 Tov	waship 19-5 Reage	25E , NMPM, Eddy	Cour
77	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	•
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	
	Summit Gas Company Name of Authorized Transporter of Cas	electoral Cas Co. Co. Cay Cas	2510 W. Front St. Mid	land, Texas 79701
	Natural Gas Pipeline		P. O. Box 283 Houston	
	Mdturdl uds riperine [If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
	give location of tanks.	F 34 19-S 25-E	Yes	10-1-77
	If this production is commingled with that from any other lease or pool, give commingling order number:			
₩.	COMPLETION DATA	Cii Weli Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. R
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spunied	10 - 8 - 77	9640	9550
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Morrow	9236	9318 Depth Casing Shoe
	9236-9318 9236-9318			•
	7,00	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2	13 3/8	473	Circ to surf
	12 1/4	8 5/8	9640	325 sacks
	7 7/8	27/8"	9318 4/h c 9185	<u> </u>
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.) /
			Casing Pressure	Choke Size
	Length of Teat	Tubing Pressure	Casing Pressure	18201
	Actual Prod. During Test	Cil-Sbis.	Water-Sbis.	Gas-MCF
				\perp \downarrow \uparrow
	CAR WITH			(P \s(\))
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	158.4	4 hrs.	0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1=10w 940	OIL CONSERVA	ATION COMMISSION
۷I.	CERTIFICATE OF COMPLIANCE		NOV 2 8 1977	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will resset	
			TITLE SUPERVISOR, DISTRICT M	
			This form is to be filed in compliance with RULE 1104.	
	Collan Sung Alan Bump		reship is a request for allowable for a newly drilled or deep	
	(Signature)		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
	Engineering Assistan	t 0	All sections of this form m	ust be filled out completely for a
	(Ti	ile)	able on new and recompleted w	/elis.

<u>November 16, 1977</u>

(Date)

Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condi-