

Oil Conservation Division
Form C-104
Revised 10-1-78
C/57

Oil	
Gas	
Condensate	
Other	
Oil	
Gas	
Condensate	
Other	
Oil	
Gas	
Condensate	
Other	

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 12 1982

Coquina Oil Corporation

O. C. D.

P. O. Drawer 2960, Midland, Texas 79702

ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name: Pan Canadian Well No.: 1 Pool Name, Including Formation: Cemetary-Morrow Kind of Lease: Federal Lease No.: 1

Location: Unit Letter: F : 1980 Feet From The North Line and 1980 Feet From The West

Line of Section: 34 Township: 19S Range: 25E County: Eddy

Enron Oil Trading & Transportation Co.
P. O. Box 1188

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent): ~~8700 Tersoro Drive San Antonio, TX 78286~~

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent): P. O. Box 283, Houston, Texas 77001

If well produces oil or liquids, give location of tanks: Unit: F Sec: 34 Twp: 19S Rge: 25E Is gas actually connected? Yes When: June 4, 1975

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.:
Elevations (DF, RRB, RT, GR, etc.): Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:
Perforations: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF:

GAS WELL:
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (piston, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Manager

July 7, 1982

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED BY: Mike Williams

TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1.1.1. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 1.1.1. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only sections I, II, III, and VI for change of owner- well name or number, or transporter or other such change of condition. Section IV must be filled for each pool in production.