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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101	
SANTA FE						Revised 1-1-6	5
FILE	4			IVED			Type of Lease
U.S.G.S.	-					STATE	X FEE
LAND OFFICE	1		No. No. 1				§ Gas Lease No.
OPERATOR	1		NOV -	1 1973		К 3076-2	
APPLICATION FOR PERMIT TO DRILL, DEFPEN, OR PLUG BACK							
1a. Type of Work			ARTECIA	. OFFICE		7. Unit Agre	ement Name
DRILL X			DEEPEN			Parkway West	
b. Type of Well				8, Farm or Lease Name			
OIL GAS WELL WELL	x	отне	R	SINGLE ZONE	MULTIPLE		<u>v West Unit</u>
2. Name of Operator					9. Well No.		
	The Petroleum Corporation /				2		
3. Address of Operator				10. Field and Pool, or Wildow Parkway West			
3303 Lee Parky	way	, Dalla	s, Texas 75219			Parkwa	v West
4. Location of Well UNIT LE	ETTER	G	LOCATED 1980	FEET FROM THE	NorthLINE		
				_			
AND 1980 FEET FF	10M T	_{не} East	LINE OF SEC. 29	тwp. 195	RGE. 29E NMPM	711111	
	\cdots	//////				12. County	
	7D	IIIII			<u>1111111111</u>	Eddy	
ΛΠΠΠΠΠΠ	11)	HHHH					
	\overline{II}	711111					
ΛΠΠΠΠΠΠ	$\left(\right) \right)$	illilli		19. Proposed De			20. Hotary or C.T. Dette
ΔΗΠΗΠΗΠΗ	777	11111		11,700			
21. Elevations (Show whether	DE, I	(T, etc.)	2:A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start	
GL - 3287			Current	Ard Drilling Co.		<u> </u>	4/73
23. PROPOSED CASING AND CEMENT PROGRAM							
·							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	11 3/4	42	600	500	circulate
11	8 5/8	24 & 32	4100	500	base of salt
7 7/8	5 1/2	17 & 20	11,700	500	
	1		1	•	

Adequate BOP's to be installed from 600 feet to total depth.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 2-1-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. the information above is true and complete to the best of my knowledge and belief.

I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
Signed Sarry C.Sham	TitlePetroleum Engineer	DateOctober 30, 1973
(The space for State Use) APPROVED BY W. a. South	TITLE OIL AND GAS INSPECTOR	NOV 1 1973

CONDITIONS OF APPROVAL, IF ANY:

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NET MEXICO OIL CONSERVATION COMMISSION WEL _OCATION AND ACREAGE DEDICATIO. LAT

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Form C-102 Supersedes E-128 Effective 1-1-65

		All distances must be from	the outer boundaries of	the Section	
Pereter THE PET	ROLEUM COR		PARKWAY WE	······································	Well tic.
That Letter	Section	Township	Emge	County	•
G	29	19 SOUTH	29 EAST	EDDY	
Actual Pre-toge Loca 1980		RTH line and	1980 tee	t trum the EAST	line
3237.35	Frequeing For Strawn		arkway West		durated Arrenge: 320 total
2. If more the interest an	an one lease is d-royalty).	ted to the subject well dedicated to the well, o	outline each and ide	ntify the ownership there	of (both as to working
dated by co [X] Yes If answer i this form if No allowab	ommunitization, u No If an s "no," list the necessary.)	ifferent ownership is dec initization, force-pooling newer is "yes," type of c owners and tract descrip ed to the well until all ir for until a non-standard u	. etc? onsolidation <u>WO</u> tions which have ac uterests have been c	rking interest unit	d. (Use reverse side of nitization, unitization,
sion.	ing, or otherwise,				ERTIFICATION
		,086 		toined herein best of my kn Fostibon Petroleum Comp my The Petro Date 10/30	leum Corporation /73
	+		673 0 1 1 1	shown on this nates of octu- under my sup is true and knowledge an Date Sutvoyed OCTOBER 2	24, 1973
- ess	150 1320 1630 19	80 2310 2440 2003	-		676



6-20-75 Dual Laterlag 9000 - 11440 Microlaterlag 9800 - 11454 ted heutron For Density 0-11455



NCTOPS/LLB

PENN - 9770 STRAWN 10094 ATDHA - 10430 MOR 45 - 10903 MOK (1 - 11000)