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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 1 1974

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K3076-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name	Parkway West
2. Name of Operator	The Petroleum Corporation	8. Farm or Lease Name	Parkway West Unit
3. Address of Operator	3303 Lee Parkway, Dallas, Texas 75219	9. Well No.	2
4. Location of Well	UNIT LETTER G, 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat	Und. Parkway West
15. Elevation (Show whether DF, RT, GR, etc.)	GL-3287	12. County	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded on July 25, 1974, and a 15-inch hole was drilled to 410 feet. Casing (11-3/4 inch, 42#/ft, H-40, ST&C New) was run to total depth and cemented. The well was cemented conventionally with 350 sacks of Class C, 4% Gel plus 150 sacks of Class C, 2% CaCl. Cement did not circulate. Plug was down at 6:45 a.m. on July 26, 1974. The casing was then cemented down the back side with 230 sacks of Class C, 2% CaCl cement, along with four yards of gravel in four stages. Cement circulated. Well head equipment and blow out preventors were installed, and the casing tested with 600 psi for 30 minutes. Pressure held OK. An 11-inch hole was begun below the 11-3/4 inch casing at 5:30 p.m., July 27, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sally Shannon TITLE Petroleum Engineer DATE July 29, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 5 1974

CONDITIONS OF APPROVAL, IF ANY: