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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 8 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K3076-2 |
| 7. Unit Agreement Name Parkway West |
| 8. Farm or Lease Name Parkway West Unit |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Und. Parkway West |
| 12. County Eddy |

SUNDY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA OFFICE**

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator The Petroleum Corporation |
| 3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL-3287 |

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|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11-inch hole was drilled to 3,010 feet on August 2, 1974. Verbal permission was received from the Artesia office to run 8-5/8" casing at this depth since the drilling contract did not have another 11-inch bit to drill to 3,100 feet. 8-5/8" casing was run to 3,010 feet (27 jts of 32#/ft and 41 jts of 24#/ft, K-55, ST&C) with a D.V. tool at 1,788 feet. Dowell cemented the first stage with 300 sxs Class C, 4% Gel plus 200 sxs Class C, 2% CaCl, with the plug down at 4:00 a.m., August 3, 1974. The D.V. tool was opened and the well circulated three hours (recovered a trace of cement). The second stage was cemented with 1000 sxs Class C, 4% Gel plus 50 sxs Class C, 2% CaCl, plug was down at 8:50 a.m. on August 3, 1974. Circulated approximately 100 sxs of cement. BOP's and choke manifold were installed and the casing was tested with 1000 psi, 30 minutes, held OK at 10:00 a.m., August 4, 1974. The D. V. tool was drilled and the casing again tested with 1000 psi and held OK. The well is now drilling below the 8-5/8" casing with a 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|----------------------------------|------------------------------------|----------------------------|
| SIGNED <u>Larry C. Shan</u> | TITLE <u>Petroleum Engineer</u> | DATE <u>August 5, 1974</u> |
| APPROVED BY <u>W.A. Gressett</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>AUG 9 1974</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |