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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 18 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K 3076-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPENED RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Parkway West
2. Name of Operator The Petroleum Corporation		8. Farm or Lease Name Parkway West Unit
3. Address of Operator 3303 Lee Parkway, Dallas, TX 75219		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>29G</u> NMPM.		10. Field and Pool, or Wildcat <u>West Parkway Atoka</u> <u>Wildcat morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) GL -3287		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tubing, packer and perforating gun, set packer at 11,204 feet. Perforated 5 1/2 inch casing from 11,276 to 286 feet with the tubing dry of fluids. This Morrow Sand was perforated on Nov. 2, 1974, acidized with 1000 gallons of 7.5% MC acid on 11/4/74. Tested for several days, the last test on 11/7/74 the zone was producing gas at the rate of 640 MCF per day along with 15 Bbls. of salt water per hour. Blanked off this zone by setting a wire line packer at 11,204 feet with a blanking plug at 11,204 feet.

The upper Morrow Sands were perforated via tubing from 11,110 to 114 feet and 11,142 to 149 feet with 2 JSPF. (11/13/74). Retrievable packer was set at 11,000 feet. Perforations were then acidized with 1500 gallons of acid. The zone was then flowed to the pit to clean up until 11/25/74 when it was shut in, in preparation to run a potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sary C. Shaw

TITLE Petroleum Engineer

DATE 4/15/75

APPROVED BY W. A. Gressett

TITLE

DATE MAY 22 1975

CONDITIONS OF APPROVAL, IF ANY: