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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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APR 18 1975

O.C.C.
ARTESIA, OFFICE

13. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
14. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		5. State Oil & Gas Lease No. K 3076-2	
2. Name of Operator The Petroleum Corporation		7. Unit Agreement Name Parkway West	
3. Address of Operator 3303 Lee Parkway, Dallas, TX 75219		8. Farm or Lease Name Parkway West Unit	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 29 TWP. 19S RGE. 29G NMPM		9. Well No. 2	
15. Date Spudded 7/25/74		10. Field and Pool, or Wildcat Wildcat, Artesia, New Mexico West Parkway Artesia	
16. Date T.D. Reached 9/3/74		12. County	
17. Date Compl. (Ready to Prod.) 11/25/74		18. Elevations (LF, RKB, RT, GR, etc.) GL -3287 feet	
19. Elev. Casinghead 3287 feet		20. Total Depth 11,475	
21. Plug Back T.D. 11,370 feet		22. If Multiple Compl., How Many -----	
23. Intervals Drilled By Rotary Tools X Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 11,110 to 114 feet and 11,142 to 149 feet --Morrow Sand	
25. Type Electric and Other Logs Run DLL and MLL		26. Was Directional Survey Made No	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42	410	15
8 5/8	24 and 32	3010	11
5 1/2	17 and 20	11,475	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
500 sxs		None	
1st stage 500 sxs; DV 1050 sxs		None (DV@	
750 sxs		None 1788')	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2 3/8	11,000	11,000	
		(also 11,204 feet)	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Morrow Sd. 11,276 to 286 feet (20 holes) (Blanked off)		DEPTH INTERVAL	
Morrow Sd. 11,110 to 114 feet plus 11,142 to 149 feet (22 holes) 2 ISPF		AMOUNT AND KIND MATERIAL USED	
		11,276 to 286' 1000 gallons of acid	
		11,110 to 149' 1500 gallons of acid	
33. PRODUCTION			
Date First Production 11/25/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (last rate of AOF potential)		Well Status (Prod. or Shut-in) Shut-in
Date of Test 12/6/74	Hours Tested 4	Choke Size 14/64"	Prod'n. For Test Period
Flow Tubing Press. 1082	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 23.1 B/D
			Gas - MCF 1619
			Water - Bbl. None
			Gas - Oil Ratio 53.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By West Engineering
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNER Larry C. Sha		TITLE Petroleum Engineer	
		DATE 4/15/75	

5-23-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9917</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>Lm 10,138</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,426</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,334</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>Lm 9050</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60'	Lime and Shale				
60	400	340'	Lost Circulation				
400	820	420'	Red Beds				
820	2050	1230'	Salt and Anhydrite				
2050	2960	910'	Lime and anhydrite				
2960	9420	6460'	Lime				
9420	10,200	780'	Lime and shale.				
10,200	11,334	1134'	Shale and sand				
11,334	11,475	141'	Shale				

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MAY 16 1975
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