	40. OF COPIES RECEIVED 1 .		An	mended Copy	
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIC. 4 Form C-104			
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110			
_	File	AND Effective 1-1-65			
_	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
_	GAS		. F	RECEIVED	
-	PRORATION OFFICE			-050 - 5 1075	
Creator				SEP 1 5 1975	
_	The Petroleum Corporation of Delaware				
	3303 Lee Parkway, Dallas, Texas 75219				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well X	Change in Transporter of: Oil Dry Gas		as filed showing	
Ξ	Recompletion Change in Ownership	Casinghead Gas Condens		· Parchaber ·	
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND LEASE					
	Lesse Name	Well No. Pool Name, Including Fo	Sigle Federal	or Fee State K-3076-2	
_	Parkway West Unit	2 West Parkway	Morrow Gas State, rederat		
	Unit Letter G; 198	0_Feet From The North Line	and <u>1980</u> Feet From T	he East	
	Line of Section 29 Town	nship 195 Range	29E , NMPM,	Eddy County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Gil	or Condensate X	Address (Give address to which approv		
~	Tesoro Oil C		8700 Tesoro Dr., San Address (Give address to which approv	Antonio, Tex 78286 ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cass Matura El Paso Gas		P.O. Box 1492, <u>El P</u>		
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	6-24-75	
	give location of tanks.	G 29 19S 29E		6/75	
		h that from any other lease or pool, g	give commingling order number:	No	
	Y. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	$n = (\lambda)$ X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuddod 7-25-74	Date Compl. Ready to Prod.	11475'	11,204'	
.	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	G.L. 3287	Morrow	11110'	11,000' Depth Casing Shoe	
_	Perforations 11110 to 11	4; 11142 to 149		11,422'	
		TUBING, CASING, AND			
_	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
	15	<u>11-3/4</u> 8-5/8	410	1st stg.500; DV 1050\$x	
	11 7-7/8	5-1/2	11475	750 sx DV tool	
·····		2-3/8	l	(a) 1788'	
¥.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
-	OIL WELL Zate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
		Tubles Descure	Casing Pressure	Choke Size	
-	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
-			<u> </u>	l	
-					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1,619	4 hr. Tubing Pressure (Shut-in)	14.26 Casing Pressure (Shut-in)	53.2	
-	Testing Method (pitot, back pr.) 4 Pt. B.P.	Tubing Pressure (Shut-in)	pkr.	14/64"	
71	CERTIFICATE OF COMPLIANO		OIL CONSERVA	TION COMMISSION	
			SFP 15 1975		
	I hereby certify that the rules and r	egulations of the Oil Conservation with and that the information given	APPROVED		
	Commission have been complied w above is true and complete to the	best of my knowledge and belief.	BY		
			TITLESUPERVISOR, DISTRICT II		
	lo Att.		This form is to be filed in compliance with RULE 1104.		
_	Robert Nick R.H. Vick		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Engineer		tests taken on the well in accor	tests taken on the well in accordance with RUCE in the	
<u> </u>	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	9/11/75		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
_	(Date)		Separate Forms C-104 mus	t be filed for each pool in multiply	