HC. OF CONTRA RECEIVED C DISTRIBUTION I SANTA FE I FILE I U.S.G.S. I LAND OFFICE OIL TRANSPORTER OIL OPERATOR I PHORATION OFFICE .	REQUEST F	NSERVATION COMMISSI. OR ALLOWABLE AND ISPORT OIL AND NATURAE APR - 5 1976 D. C. C. ARTEBIA, OFFICE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Reason(s) for filing (Check proper b New We!1 Recompletion Change in Ownership	Dallas, Texas 75219 ox) Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) To add Llano, X along with El	Inc. as gas purchaser Paso Natural Gas Co.
and address of previous owner I. <u>DESCRIPTION OF WELL AN</u> Lease Name Parkway West Unit Lecation Unit LetterG : 1 20	D LEASE Well No. Pool Name, Including Fo 2 West Parkway	Morrow Gas State, Federal	I
Tesoro Oil Compa Tesoro Oil Compa Tesoro Jiccompa Teso of Authorized Transporter of Liano, Inc. El Paso Natural G "! well produces oil or liquida, cive location of tarks.	NY Casinghead Gas 🔀 or Dry Gas 🔀	Address (Give address to which approv P.O. Box 1320, Hobb P.O. Box 1492, El P Is gas actually connected?	n Antonio, Tex 78286 ed copy of this form is to be sent) s, New Mexico 88240 aso, Texas 79999
V. COMPLETION DATA Designate Type of Compl Designate T	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty, Diff. Resty, P.B.T.D. Tubing Depth Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test		fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bble.	and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
GAS WELL Actual Prod. Test-MCF/D Testing Nethod (pitot, back pr.)	Longth of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APR - 5 1976 APPROVED BY SUPERVISOR, DISTRICT II TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Engineer (Tule) 4-1-76	well, this form must be accomp tests taken on the well in acco All acctions of this form m	united by Lith NULE 111. ust be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

i

(Date)

Date

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

REDENED

ARTESIA, NEW MEXICO 88210

O. C. C.

FEB 2 5 1976

NOTICE OF GAS CONNECTION

DATE February 24, 1976

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the <u>Petroleum Corporation</u> <u>Operator</u> <u>Parkway West Unit</u>, <u>2-G</u>, <u>29-19S-29F</u>, <u>Parkway Morrow</u>, Lease Well-Unit S-T-R Pool <u>Llano, Inc.</u>, was made on <u>2-24-76</u>.

> Llano, Inc. Transporter

Representative

Al Klaar

Manager of Petroleum and Natural Gas Engineering Title

_!*

cc: To Operator cc: Oil Conservation Commission - Santa Fe, N.M. Box 2088, Zip 87501