DISTRIBUTION	EW MEXICO OIL CO	NSERVATION COMMISSI	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C+104 and C+110 Ellocitvo 1+1+65
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS *Corrected
LAND OFFICE	A CHIORIZATION CONTRACTOR	R	EBEIVED
IRANSPORTER OIL			
OPERATOR			MAY 17 1976
PRORATION OFFICE			
The Petroleum Corporation of Delaware		O. C. C.	
Address 3303 Lee Parkway, D			
Reason(s) for filing (Check proper box)	allas, lexas /j2lj	Other (Please explain)	
New Well	Change in Transporter of:		densate purchaser
Recompletion	Oil Dry Gas Casinghead Gas Conden	rrom resoro to	Koch Oil Co.
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including Fo	Kind of Lease	Lease No.
Parkway West Unit	2 West Parkway	State Federal	or Fee State K-3076-2
Location			The edu
Unit Letter G 1980	Feet From The North Lin	e and <u>1980</u> Feet From 1	The <u>East</u>
Line of Section 29 Town	nship 195 Range	29E , NMPM,	Eddy County
	TO OF OUL AND NATURAL CA	S S S S S S S S S S S S S S S S S S S	
1. DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approv P.O. BOX 1556	ved copy of this form is to be sent)
Koch Oil Company		Breckenridge, Texas 76024 P ^{dd} O ^{ss} (Box ^{dd} I320 ^{which} approved copy of this form is to be sent) P ^{dd} O ^{ss} (Box ^{dd} I320 ^{which} Approved copy of this form is to be sent) New Mexico 88240	
"Elano, Inc.	inghead Gas 🛆 or Dry Gas 🔬	P.O. Box 1492. EL P	aso, Texas 79999
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	^{en} 2-24-76 6/75
cive location of tanks.	G 29 19S 29E	yes	No
If this production is commingled with V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	n - (X)	New Well Workover Deepen	
Designate Type of Compa	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Exercitors (DF_RKR_RT_CR_stc.) Name of Producing Formation		Top-Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Preducing Formation		Depth Casing Shoe
Perforations		•	Depth Cusing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1 after recovery of total volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOUL WELL	able for this c	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Mathica (1 tou) Famp,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bble.	Water-Bbls.	Gas - MCF
Actual Prod, During Test		·	
		,	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 7 1976	
		BY W. A. Gresset	
		GURERVISOR DISTRICT I	
		The second secon	
AFT R.H. Vick		it with a for a newly drilled of deepened	
(Signature) Engineer		woll, this form must be accompanied by with RULE 111.	
(T(1))		All sections of this form must be filled out completely for when	
	4-14-76	Fill out only Sections I. II. III, and VI for changes of outlier,	
)ale)	Separate Forins C-104 m	ust be filed for each pool in multiply

completed wells