

DISTRIBUTION	
BARRETT	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
RECEIVED BY
DEC 04 1984
O. C. D.
ARTESIA, OFFICE

Operator
William Moss Properties, Inc.
Address
3303 Lee Parkway Dallas, Texas 75219
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner The Petroleum Corporation 3303 Lee Parkway Dallas, Tx. 75219

II. DESCRIPTION OF WELL AND LEASE
Lease Name Parkway West Unit Well No. 2 Pool Name, including Formation West Parkway Morrow Gas Kind of Lease State, Federal or Free State Lease No. K-3076-2
Location
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 29 Township 19S Range 29E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company P.O. Box 1484 Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Llano, Inc. P.O. Box 1320 Hobbs, New Mexico 88240
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit G Sec. 29 Twp. 19S Rge. 29E Is gas actually connected? Yes When February 24, 1976 June 24, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug back Shut Rest. Drill Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
L. E. Thomas
Operations Manager
November 29, 1984
OIL CONSERVATION COMMISSION
APPROVED DEC 07 1984
Original Signed By
Leslie A. Clements
Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.