

DISTRIBUTION	
ARTESIA	
LE	
REG.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

RECEIVED

JUL 8 1975

Operator	Coguina Oil Corporation		O. C. C.
Address	P. O. Drawer 2960, Midland, TX. 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	☒	Change in Ownership	
Recompletion	☐	Change in Lease	
Change in Ownership	☐	Change in Gas	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Wildcat*	Kind of Lease	Federal	Lease No.	0492367
Location	Gulf Federal 1				
Unit Letter	A	660	Feet From The	North	660
Line of Section	5	Township	19S	Range	27E
					Eddy County

*Request for new pool - East Lake Morrow

DESIGNATION OF TRANSPORTER (FOR OIL AND NATURAL GAS)

Name of Authorized Transporter of Oil	Miller Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent)	P. O. Drawer 2419, Midland, TX. 79701
Name of Authorized Transporter of Natural Gas	Natural Gas Pipeline Co.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 283, Houston, TX. 77001
If well produces oil or liquids, give location of tanks.	A 5 19S 27E	Is it actually connected?	No
			7-8-75 7-18-75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	X	X						
Date Spudded	11-27-73	Date Comp. Ready to Prod.	2-8-74	Total Depth	9980	P.B.T.D.	9910	
Elevations (DF, RKB, RT, Glt, etc.)	G.L. 3329	Volume of Productive Formation	Morrow	Top Oil/Gas Pay	9618	Tubing Depth	9597	
Perforations	9618-9630'					Depth Casing Shoe	9980	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	353	550
12 1/4	8 5/8	2300	1100
7 7/8	5 1/2	9980	900
	2 3/8	9597	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL *Methodology approved by order A-5082 9-2-75*

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2245	1 1/2 hrs.	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2913	-0-	20/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(J. T. Berry)	
Superintendent	
July 7, 1975	

OIL CONSERVATION COMMISSION

APPROVED	SEP 3 1975	
SUPERVISOR, DISTRICT II		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.