

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. MM-06767																									
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
3. NAME OF OPERATOR Julian Ard		7. UNIT AGREEMENT NAME																									
8. ADDRESS OF OPERATOR P. O. Box 1030, Midland, TX 79701		8. FARM OR LEASE NAME Hackberry																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from N & E lines Section 25, T-19-S, R-30-E At top prod. interval reported below At total depth		9. WELL NO. 1																									
14. PERMIT NO.		15. STATE New Mexico																									
DATE ISSUED 11-26-73		10. FIELD AND POOL, OR WILDCAT Wildcat																									
11. SEC., T., E., M., OR BLOCK AND SURVEY OR AREA Section 25, T-19-S, R-30-E		12. COUNTY OR Eddy																									
13. DATE SPUDDED 12-10-73		14. DATE T.D. REACHED 1-21-74																									
15. DATE COMPL. (Ready to prod.) 3-16-74		16. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3306 GR																									
17. ELEV. CASINGHEAD		18. TOTAL DEPTH, MD & TVD 12,500																									
19. PLUG BACK T.D., MD & TVD 12,200		20. IF MULTIPLE COMPL., HOW MANY*																									
21. INTERVALS DRILLED BY 0 - 12,500		22. CABLE TOOLS																									
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow Top 11,993 - 8200 TVD Bottom 12,003 8210 MD		24. WAS DIRECTIONAL SURVEY MADE No																									
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Microlaterolog, Sidewal Neutron		26. WAS WELL CORED No																									
27. CASING RECORD (Report all strings set in well)																											
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32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in																											
33. TEST WITNESSED BY John West Engineering																											
34. LIST OF ATTACHMENTS																											
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Betty Thompson</u> TITLE <u>Agent</u> DATE <u>3/27/74</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)