Form 9-331 (May 1963) C/SF DEPA	UN. D STATES RTMENT OF THE INTERI GEOLOGICAL SURVEY	SUBMIT IN TRIPL. A	
SUNDRY N	6. IF INDIAN, ALLOTTES OR TRIBE NAME		
(Do not use this form for p Use "API	roposals to drill or to deepen or plug b LICATION FOR PERMIT—" for such pr	ack to a different reservoir.	
1.		KEUINI	7. UNIT AGREEMENT NAME
WE'LL WELL XX OTHER 2. NAME OF OPERATOR JUL 2 1981			8. FARM OR LEASE NAME
Julian Ard /			Hackberry ###
3. ADDRESS OF OPERATOR P. O. Box 17360, Ft. Worth, TX 76102			9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface			Hackberry Morrow Gas 11. SEC., T., B., M., OR BLK. AND
1980' from the North and East lines of Section 25, T-19-S, R-30-E			SURVEY OR ARBA
			Sec. 25, T-19-S, R-30-E
14, PERMIT NO.	15. ELEVATIONS (Show whether DF 3306 ground leve		Eddy Co. New Mexico
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or (Other Data
			UBNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING ABANDONMENT®
REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	
X (Other) Recompletion		1 Completion or Recom	s of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and sones perti-
	The lates of a county	. (JUN 2 " 1981 OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO
18. I hereby certify that the foreg	Wilson TITLE	Agent	DATE 6-22-81
(This space for Federal or St	ROWED		
	ER W. CHESTER		DATE
CONDITIONS OF APPROVAL	29 1981 * on with	adymp buil	le or 25 4x minimum
i	A. GILLHAM See Instruction SUPERVISOR	as on Reverse Side	

RECOMPLETION PROPOSAL

Hackberry Unit No. 1 Sec. 25, T-19-S, R-30-E Eddy County, New Mexico

- 1) Rig up pulling unit.
- Kill well, and P.O.O.H. with tubing and production packer.
- Rig up wireline and G.I.H. with E-Z drill bridge plug and set at 11,000'. Dump two sacks cement on top of bridge plug if thru hubing of 35 with a dump builer
- G.I.H. with $4\frac{1}{2}$ " casing gun and shoot four holes at 9,550'.
 - a) Four holes will insure a better rate, thus insuring a better cement job behind pipe.
- 5) G.I.H. with cement retainer on tubing and set at 9,500'.
- 6) Open by-pass tool on retainer and establish rate.
- Mix 350 sacks Class-H cement containing .75% CFR2 and five pounds per sack K.C.L.
 - a) Anticipated T.O.C. is 8,000'.
- 8) Sting out of retainer and reverse out.
- 9) W.O.C. twelve hours and run cement bond log.
- If cement bond is good, spot 150 gallons acid across perfs., G.I.H. with 4½" casing gun and shoot two (2) shots/foot as follows:

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9,401', 9,355', 9,357', 9,361', 9,362', 9,363', 9,368', 9,370', 9,375', 9,377', 9,379', 9,383', 9,385', 9,272', 9,274', 9,276', 9,278' (34 holes and 28' of net pay)
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- 11) R.I.H. with tubing and packer and set at \pm 9,265'.
- 12) Acidize well with Halliburton 15% N.E.F.E. acid with 200 gallons per foot net pay (5,600 gallons acid). Anticipate maximum pressure of 4,500 pounds and maximum rate of 4 B.P.M. Use \pm 50 ball sealers to divert acid. Flush with 3% K.C.L. water.
- 13) Swab load back and test Bone Springs.
- 14) If Bone Springs is productive, put well back on line.