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NO. OF COPIES RECE	IVED 6								5	C) • •	
DISTRIBUTIO	N									C-105 sed 1-1-65	
SANTA FE	1	NEW							c	Ite Type of Leas	
FILE	I WI	ELL COMPL	FTION OF								
J.S.G.S.	ر تر ا	ELL COMPLI		X RECU					5. State (Dil & Gas Lease	Fee
AND OFFICE	1				R	ΕI	SEIV	'ED	1		NO.
DPERATOR									L-47	3/	
w of The ne	×2 1					۸ ۵	n 1 10	- • •	V////		//////
I. TYPE OF WELL						_Ar	<u>R 1 - 19</u>	/4	7. Unit A	greement Name	$\overline{}$
	OIL WELL	GAS WELL								a comont roume	
NEW					OTHER	— C) . C. C .		8. Farm o	r Lease Name	
	ORK DEEPEN	PLUG BACK		F.	OTHER	ARTE	SIA, OFF	ICE		e "32" Com	
									9. Well No		•
DAVID FASK										. 1	
•									10, Field.	and Pool, or Wild	cat
OUS FIRST N	National Bank	Building	, Midla	nd, Te	xas 7	9701	•		inde	eigneted M	
Location of well									11111		<u> </u>
ם	100	0					~~		//////		HHH
T LETTER	LOCATED 100	FEET FF	ROM THE	ortn	LINE ANI	<u> 10</u>	00	EET FROM	//////		/////
West	*2	<u>.</u>		E	//////	M	MIII	\overline{M}	12. County		HHH
Date Spudded	sec. 32 TWP	. 20-5 RGE	<u>= 25-E</u>	NMPM	TITT	\overline{III}	TXIIII	$\Pi \Pi \Pi$	Eddy		
2-22-73	1-30-74			ldy to Pro	<i>d.</i>) 18.	Eleva	tions (DF, R	KB, RT, G	R, etc.) 19	, Elev. Cashingh	ead
Total Depth	21. Plug B	Jack T.D.	-15-74	14.141.1		36	22' GR			3622'	
9700	Stirring 2		22. H M	any Multiple (Compl., Ho	ow	23. Intervals Drilled 1	s _I Rotary	Tools	Cable Tools	
	s), of this completion	9662	Name					>	<u>x</u>		
	••	p; Dottom;	/ Nume							25. Was Directio Made	nal Survey
9321-9558	MOTTOW										
Type Electric and (Other Logs Bur							· · · · · · · · · · · · · · · · · · ·		No	
DLL, CNL-FD	C, Dip Meter								27.	Was Well Cored	
·····										No	
CASING SIZE	WEIGHT LB./FT	T. DEPTH	ING RECOR			s set i	n well)				
13-3/8"	61#/ft.	209		HOLE		200		ING RECO		AMOUNT F	ULLED
8-5/8"	24# 4 32#/1			17-1/2		200	SXS. LI	te, 10	0 sxs.	"C" circ	•
4-1/2"	11.6#/ft.	9696		12-1/4		100	0 sxs. 1	110, 2	5 SXS.		. TORC
			,	0-3/0)	700	\$X5. "(, TOC	0000'	(Temp. Sur	vey)
		R RECORD									
	I INF						20				
SIZE			SACKS OF			[`	30.	TI	BING REC	ORD	
SIZE			SACKS CEN	MENT	SCREEN		SIZE	DEF	TH SET	ORD PACKER	SET
SIZE			SACKS CEN	MENT	SCREEN		SIZE		TH SET		
	тор	BOTTOM	SACKS CEI				SIZE 2-7/8	DEF 9079	тн set (КВ)	PACKER 9079 (K	
Perforation Record (TOP	BOTTOM	SACKS CEI		2.	ACID,	SIZE 2-7/8 ⁴¹ SHOT, FRA	DEF 9079	тн set (КВ)	PACKER	
Perforation Record (9321-9331 W	TOP (Interval, size and nur /6 holes	BOTTOM	SACKS CEI		DEPTH	ACID, INTE	SIZE 2-7/8 ⁴¹ SHOT, FRA	9079	TH SET (KB) EMENT SQ	PACKER 9079 (K	B)
Perforation Record (9321-9331 W 9347-9353 W	TOP (Interval, size and nut /6 holes /4 holes	BOTTOM	SACKS CEI		DEPTH	ACID,	SIZE 2-7/8 ⁴¹ SHOT, FRA	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ	PACKER 9079 (K	B)
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W	TOP Interval, size and nur /6 holes /4 holes /7 holes	BOTTOM	SACKS CEI		DEPTH	ACID, INTE	SIZE 2-7/8 ⁴¹ SHOT, FRA	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ IT AND KI	PACKER 9079 (K	B)
Perferation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W	TOP Interval, size and nur /6 holes /4 holes /7 holes /35 holes	BOTTOM	SACKS CEI		DEPTH	ACID, INTE	SIZE 2-7/8 ⁴¹ SHOT, FRA	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ IT AND KI	PACKER 9079 (K	B)
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W	TOP Interval, size and nur /6 holes /4 holes /7 holes /35 holes	BOTTOM		3	2. DEPTH No	ACID, INTE	SIZE 2-7/8 ⁴¹ SHOT, FRA	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ IT AND KI	PACKER 9079 (K	B)
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9588 W 9547-9588 W 9547-9588 W	TOP (Interval, size and nur /6 holes /4 holes /7 holes /35 holes /22 holes	BOTTOM		PRODUCT	12. DEPTH NO	ACID, INTE	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ IT AND KI	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U	B) SED
SIZE Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9588 W	TOP (Interval, size and nur /6 holes /4 holes /7 holes /35 holes /22 holes	BOTTOM		PRODUCT	12. DEPTH NO	ACID, INTE	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL	DEF 9079 CTURE, C AMOUT	TH SET (KB) EMENT SQ NT AND KI ONE Well Statu	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U	B)
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9547-9538 W 9547-9538 W 9547-9538 W 9547-9538 W 9547-9538 W 9547-9548 W	TOP (Interval, size and nur /6 holes /4 holes /7 holes /35 holes /22 holes	BOTTOM mber)	ing, gas lift,	PRODUCT , pumping	12. DEPTH No TION - Size and	ACID, INTE	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL	CTURE, C AMOUN	TH SET (KB) EMENT SQ IT AND KI DNC Well Statu S	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9588 W 9547-9588 W 9547-9588 W 9547-9588 W	TOP Interval, size and nur /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested	BOTTOM mber) n Method (Flowi Flowing Choke Size		PRODUCT , pumping	12. DEPTH NO	ACID, INTE	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL	CTURE, C AMOUN	TH SET (KB) EMENT SQ NT AND KI ONE Well Statu	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9588 W	TOP Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2	BOTTOM mber) n Method (Flowi Flowing Choke Size Various *	ing, gas lift, Prod'n. Fc Test Perio	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl.	ACID, INTE	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) as MCF	CTURE, C AMOUI	TH SET (KB) EMENT SQ IT AND KI DNC Well Statu S – Bbl.	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas-Oil Ratio	B) SED
Perforation Record (9321-9331 ¥ 9347-9353 ¥ 9399-9418 ¥ 9454-9488 ¥ 9547-9588 ¥ 9547-9588 ¥ 9547-9588 ¥ 9547-9588 ¥ 9547-9588 ¥ 9558 First Production 3-21-74 of Test 3-21-74	TOP Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure	BOTTOM mber) n Method (Flowi Flowing Choke Size	ing, gas lift, Prod'n. Fc Test Perio	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl. Gas - M	ACID, INTE DIC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) Gas MCF Water	CTURE, C AMOUN	TH SET (KB) EMENT SQ IT AND KI DNC Well Statu S – Bbl.	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9588 W 9547-9588 W 9547-9588 W 9547-9588 W 9547-9588 W 9558 • First Production 3-21-74 • of Test 3-21-74 • Tubing Press. rious •	TOP Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure	BOTTOM mber) mber) Choke Size Various Calculated 24- Hour Rate	ing, gas lift, Prod'n. Fc Test Perio	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl.	ACID, INTE DIC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) Gas MCF Water	CTURE, C AMOUI N Water	TH SET (KB) EMENT SQ AT AND KI DNE Well Statu S - Bbl. Oil	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas - Oil Ratio Gravity - API (C	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9547-9588 W 9557-9588 W 9557-9588 W 9557-95	TOP Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure	BOTTOM mber) mber) Choke Size Various Calculated 24- Hour Rate	ing, gas lift, Prod'n. Fc Test Perio	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl. Gas - M	ACID, INTE DIC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) Gas MCF Water	CTURE, C AMOUI N Water	TH SET (KB) EMENT SQ IT AND KI DNC Well Statu S – Bbl.	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas - Oil Ratio Gravity - API (C	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9547-9538 W 9557 9558 W 9547-9538 W 9557 9558 W 9557 9558 W 9557 9558 W 9558 W 9558 W 9559 9558 W 9559 W 9558 W 9559 W 9558 W 9559 W 9558	TOP Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure	BOTTOM mber) mber) Choke Size Various Calculated 24- Hour Rate	ing, gas lift, Prod'n. Fc Test Perio	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl. Gas - M	ACID, INTE DIC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) Gas MCF Water	CTURE, C AMOUI N Water	TH SET (KB) EMENT SQ AT AND KI DNC Well Statu S - Bbl. Oil	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas – Oil Ratio Gravity – API (C	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9547-9538 W 95578	TOP (Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure Sold, used for fuel, very	BOTTOM mber) mber) n Method (Flowing Flowing Choke Size Various Calculated 24- Hour Rate ented, etc.)	ing, gas lift, Prod'n. Fc Test Peric Oil – Bbl.	PRODUCT , pumping	12. DEPTH No TION - Size and - Bbl. Gas - M CAOP	ACID, INTEI DNC d type	SIZE 2-7/8 ^{III} SHOT, FRA RVAL pump) ias MCF Water iao	CTURE, C AMOUN N Water Bbl. Test V	TH SET (KB) EMENT SQ AT AND KI DNC Well Statu S - Bbl. Oil	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas – Oil Ratio Gravity – API (C	B) SED
Perferation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9547-9538 W 9555% First Production 3-21-74 of Test 3-21-74 Tubing Press. Disposition of Gas (S Vented List of Attachments DST Summary	TOP (Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure Sold, used for fuel, very Form C-122	BOTTOM mber) mber) mber) choke Size Various Calculated 24- Hour Rate ented, etc.) Form C-16	ing, gas lift, Prod'n. Fc Test Peric Oil – Bbl. Oil – Bbl.	PRODUCT , pumping	12. DEPTH NO TION - Size and - Bbl. Gas - M CAOF	ACID, INTEI DNC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) ias MCF Water ias MCF	CTURE, C AMOUN N Water Bbl. Test V	TH SET (KB) EMENT SQ IT AND KI DNE Well Statu S - Bbl. Oil /itnessed E	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas – Oil Ratio Gravity – API (C y	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9454-9488 W 9454-9488 W 9547-9538 W 955% First Production 3-21-74 of Test 3-21-74 Tubing Press. Disposition of Gas (S Vented List of Attachments DST Summary	TOP (Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure Sold, used for fuel, very	BOTTOM mber) mber) mber) choke Size Various Calculated 24- Hour Rate ented, etc.) Form C-16	ing, gas lift, Prod'n. Fc Test Peric Oil – Bbl. Oil – Bbl.	PRODUCT , pumping	12. DEPTH NO TION - Size and - Bbl. Gas - M CAOF	ACID, INTEI DNC d type	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) ias MCF Water ias MCF	CTURE, C AMOUN N Water Bbl. Test V	TH SET (KB) EMENT SQ IT AND KI DNE Well Statu S - Bbl. Oil /itnessed E	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas – Oil Ratio Gravity – API (C y	B) SED
Perforation Record (9321-9331 W 9347-9353 W 9399-9418 W 9454-9488 W 9454-9488 W 9454-9488 W 9547-9538 W 9555% First Production 3-21-74 Tubing Press. 1005 * Pisposition of Gas (S Vented ist of Attachments DST Summary	TOP (Interval, size and num /6 holes /4 holes /7 holes /35 holes /22 holes Production Hours Tested 2 Casing Pressure Sold, used for fuel, very Form C-122	BOTTOM mber) mber) mber) choke Size Various * Calculated 24- Hour Rate ented, etc.) Form C-1(n on both sides of	ing, gas lift, Prod'n. Fc Test Peric Oil – Bbl. Oil – Bbl.	PRODUCT , pumping	12. DEPTH NO TION - Size and - Bbl. Gas - M CAOF	ACID, INTE DNC d type C C C C F 22,3 Devi e to th	SIZE 2-7/8 ¹¹ SHOT, FRA RVAL pump) ias MCF Water ias MCF	CTURE, C AMOUN N Water Bbl. Test V	TH SET (KB) EMENT SQ AT AND KI DNE Well Statu S - Bbl. Oil //itnessed E and belief.	PACKER 9079 (K UEEZE, ETC. ND MATERIAL U s (Prod. or Shut-i hut In Gas – Oil Ratio Gravity – API (C y	B) SED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

			æ	Canvon 8020	т (Oio Alamo	_ т.	Penn. ''B''
Τ.	Anhy		1.			Kitland-Emitland	_ Т.	Penn. ''C''
т.	Salt		Τ.	90.7 S	3 m	Di turret Cliffo	 Т	Penn. ''D''
В.	Salt		Τ.	Atoka 635.	 1.	Pictured Chilis	 T	Loodwille
т	Yates		Т.	Miss	T.	Cliff House	I.	Leadville
	0		T	Devenion	T.	Menefee	J.	Maurson
- ·			Ť	Ciluri on	Т.	Point Lookout	_ T.	Elbert
1.	Queen		т	Montova	T.	Mancos	1.	
T.		737	_ 1. 	Gimese	т	Gallup	_ т.	Ignacio Qtzte
Τ.	San Andres	2456	1.	Simpson	I:	charter	T.	Granite
Τ.	Glorieta	2430	. Т.	McKee	B°		T	
Т.	Paddock		т.	Ellenburger	T.	Dakota	1. T	
Т.			т	Cr Wash	T.	Morrison		
τ			m	Capatito	T.	Todilto	I.	
<u>.</u> .								
Т.	Drinkard		. т. т	Bano Springs 3318	— т	Wingate	Т.	
Τ.	Abo	6455		Bone Springs	т	Chinle	T.	
Τ.	Wolfcamp	0400	_ Т.	<u></u>	I	Barrier	т	
т.	Penn	7581	- T.		T	Permian Penn. ''A''	T	
Т	Cisco (Bough C)	/ 301	- Т.		Т	Penn. "A"	1.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
737	2456		San Andres				
2456	3318		Glorieta				
3318	6455		Bone Springs				
6455	7581		Wolfcamp				
7581	8020		Cisco				
8020	8460		Canyon				
846 0	8933		Strawn			2	
8933	9198		Atoka				
9189	9560		Morrow				
9560	-		Burnett				
		i i					