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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4757

APR 1 - 1974

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

State "32" Com.

9. Well No.

1

10. Field, and Pool, or Wildcat Indian Basin Undesignated Morrow
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2. Name of Operator DAVID FASKEN
--

3. Address of Operator

608 First National Bank Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER D LOCATED 1000 FEET FROM THE North LINE AND 1000 FEET FROM
--

THE West LINE OF SEC. 32 TWP. 20-S RGE. 25-E NMPM

12. County

Eddy

15. Date Spudded 12-22-73	16. Date T.D. Reached 1-30-74	17. Date Compl. (Ready to Prod.) 3-15-74	18. Elevations (DF, RKB, RT, GR, etc.) 3622' GR	19. Elev. Casinghead 3622'
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20. Total Depth 9700	21. Plug Back T.D. 9662	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 9321-9558 Morrow
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25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DLL, CNL-FDC, Dip Meter
--

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#/ft.	209	17-1/2"	200 sxs. Lite, 100 sxs. "C" - circ.	
8-5/8"	24# & 32#/ft.	3242	12-1/4"	1000 sxs. Lite, 25 sxs. "C", 4 yds. ready-	
4-1/2"	11.6#/ft.	9696	8-5/8"	700 sxs. "C", TOC 6660' (Temp. Survey) mix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9079 (KB)	9079 (KB)

31. Perforation Record (Interval, size and number)
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9321-9331 w/6 holes 9347-9353 w/4 holes 9399-9418 w/7 holes 9454-9488 w/35 holes 9547-9558 w/22 holes
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

33. PRODUCTION

Date First Production 3-21-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In					
Date of Test 3-21-74	Hours Tested 2	Choke Size Various *	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. Various *	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF CAOF 22,300	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments DST Summary, Form C-122, Form C-103, Electric Logs, Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ron L. Mercer	TITLE Agent	DATE 3-27-74
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
737	2456		San Andres				
2456	3318		Glorieta				
3318	6455		Bone Springs				
6455	7581		Wolfcamp				
7581	8020		Cisco				
8020	8460		Canyon				
8460	8933		Strawn				
8933	9198		Atoka				
9189	9560		Morrow				
9560	-		Burnett				