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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 18 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4757	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA, NEW MEXICO

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator David Fasken		8. Farm or Lease Name State "32" Com.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 1000 FEET FROM THE North LINE AND 1000 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-S RANGE 25-E NMPM.		10. Field and Pool, or Wildcat Indian Basin Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3622' G.R.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up deep well service unit.
2. Kill well with 5% KCl water.
3. Remove Christmas tree and install B.O.P.'s.
4. Release Baker 4-1/2" x 2-3/8" Loc-Set packer - packer at 9079' K.B.
5. Pull and stand back 295 jts. (9062.80') of 2-7/8", N-80, 6.5#/ft., EUE, 8 RT tubing.
6. Pick up 4 1/2" retrievable bridge plug and 4 1/2" packer.
7. Run 2 1/2" tubing and set R.B.P. at 9515' and packer at 9435' K.B. meas. - remove B.O.P.'s and install Christmas tree.
8. Swab down well and test perfs. 9454-88'.
9. Acidize perfs. with 2000 gals. MCA - spot acid on perfs., reseal packer, and displace acid with 5% KCl water.
10. Swab test well.
11. Treat perfs. 9454-88' with 6000 gals. 7 1/4% MS Acid and 3800 gals. CO₂.
12. Flow well to clean up and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

Agent

6-17-75

SIGNED *Robert H. Angevine*

TITLE

DATE

APPROVED BY

W.A. Gussett

TITLE

SUPERVISOR, DISTRICT II

DATE

JUN 18 1975

CONDITIONS OF APPROVAL, IF ANY: