	or corres I		,= % ·		•
	DISTRIBUTION SANTA FE	_	CONSERVATION COMMIS	SION	Form C-104
}	FILE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
}	ANU				
l	LAND OFFICE AUTHORIZA PRE VERBOFON OIL AND NATURAL GAS				
ı	OIL V				
-	GAS	MAY 26 1986			
	PROPATION OFFICE	O. C. D.			
•	Operator	ARTESIA, OFFIC	Œ .		
-	Barbara Fasken ✓				
	7				
1	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Oil Dry Gas Condensate				
L	Change in Ownership XX Casinghead Gas Condensate				
1	f change of ownership give name and address of previous owner <u>aV1</u>	d Fasken, 608 First Nati	onal Bank Buildi	ng, Midland	l, Texas 79701
II. j	DESCRIPTION OF WELL AND	LEASE			5448
- 1	Lease Name Well No. Pool Name, Including Fo				Lease No. L-4757
+	State "32" Comm	1 Cemetery Morr	-Ow		state [L-4757
	Unit Letter D : 1000 Feet From The North Line and 1000 Feet From The West				
L	Line of Section 32 Tov	mship 20-5 Range 25	5-Е , ммрм,	Eddy	County
(II.)	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S		
ſ					py of this form is to be sent)
ŀ	Navajo Crude Oil Pu	Inchasing Co	Box 175, Artesia NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Natural Gas Pipeline Co of America		Box 283, Houston, TX		
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
L	give location of tanks.	D 32 20-S 25-E	Yes		8-14'-74
		h that from any other lease or pool,	give commingling order n	umber:	
۲. ۱	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	ii	i ,		i i
ſ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth
	Perforations Depth Casing Shoe				
-	TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE				SACKS CEMENT
					lest ID-3
					8-1-26
-					Chy Op
L V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	ter recovery of total volume	of load oil and mi	ust be equal to or exceed top allow-
	NI, WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, et		,
}	Length of Test	Tubing Pressure Casing Pressure		Cho	ke Size
	,				
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		- MCF
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	vity of Condensate
			Casina Dansan & Shah &	1)	ke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	-, Cno	NT 3147
L	CERTIFICATE OF COMPLIANCE	TE.	OIL CO	NSERVATION	N COMMISSION
4. (JUNEAU OF COME PRINCE		OIL CONSERVATION COMMISSION APPROVED JUL 28 1986		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			21.100		
			' Original Signed By Les A. Clements		· · · · · · · · · · · · · · · · · · ·
-	-	TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.			
	Charles & Moblins		really in a convert for allowable for a newly drilled or deepen		
-	Charles E. Mobley (Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Agent				
	(Title)		able on new and recor	npieted wells.	and VI for changes of owner,
-	5-20-86 (Date)		well name or number, o	r transporter, or	other such change of condition.
	, , , , , , , , , , , , , , , , , , , ,		Sanarata Forma C-104 must be filled for each nool in multiniv		

VE 03-0-73-6