Submit 10 Appropriat State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., H District II 811 South First, Artes District III 1000 Rio Brazos Rd., District IV 2040 South Pacheco, S	lobbs, NM 87 ia, NM 87210 Aztec, NM 87 Santa Fe, NM	240 7410 87505		, N L CC	State of New Mainerals and Nat NSERVATION 2040 South Pac Santa Fe, NM S	tural N D chec 3750	Resources IVISION co 05		WELL API 5. Indicate STA State Oil &	Гуре TE	of Lea	5-2102 ase FEE [Form C-105 sed March 25, 1999 8 L-4757	
1a. Type of Well:					E HON KEPON	I A	IND LOG	-	7. Lease Name or Unit Agreement Name					
OIL WEL	r 🗌 G	AS WELL	X DRY		OTHER				State "3	2" Cc	om.	4 *		
WELL .	WORK OVER	PLU N BAC	DIFF. RESVR. OTHER								4			
2. Name of Operator Fasken Oil and Ranch, Ltd. (151416)									8. Well No.					
3. Address of Opera		all Ave.,	Suite 180	0, Mic	dland, TX 79701-5116				9. Pool name or Wildows N FNG 1 a N Compton					
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116								Basin Strawn						
Unit Letter _	D	: 100	00 Feet Fro	m The	North		_Line and	<u>100</u>	<u>0</u> Fe	et Fron	1 The _	West	Line	
	2 11. Date T	D. Basah	Townshi		Range	nge	25E 13. Elevations (I		MPM	oto \		ty Edd	y asinghead	
10. Date Spudded 12-22-73		.D. Reach	ea 12. 1		'-00(this zone)		13. Elevations (i		RRB, RT, GR, 22' GR	eic.)	1	4. Elev. C	asingnead 3622'	
15. Total Depth		Plug Back	T.D.	17. If I	Multiple Compl. How	Many		ıls	Rotary Tools			Cable To		
9700'		926	55'	Zo	nes?		Drilled By	all all						
19. Producing Inter-	val(s), of thi	s completi	on - Top, Bo	ttom, Na	me	-			2	0. Wa:	Direct		vey Made	
8543'-8777		D							22. Was Well	Cored		No)	
21. Type Electric ar DLL, CNL-l		-	(original c	omnl '	•				22. Was Well	Corea		No		
23.	100, DIF	TVICTO			ECORD (Rep	ort a	all strings se	et in	well)			110		
CASING SIZE		WEIGHT			DEPTH SET		HOLE SIZE		CEMENTING		ORD	AM	OUNT PULLED	
13-3/8"				209' 17-1/2"					1200 sx none					
8-5/8" 24#&32 4-1/2" 11.6#				3242' 9696'			12-1/4" 7-7/8"		1025sx+4yds Ready 700 sx		ady	y Mix none none		
4-1/2			OH-				1 170	\dashv		<u> </u>			110110	
24.		<u> </u>	LINER RI		SACKS CEMENT		SCREEN	25.			NG RE		PACKER SET	
SIZE	ТО	'P	вотт)M	SACKS CEMENT		SCREEN		2-3/8"	<u> </u>	847		8479'	
	<u> </u>													
26. Perforation re	cord (interv	al, size, an	nd number)			27.			FRACTURE					
8543-48' (11 holes, 0.30")						8543'-8777'			AMOUNT AND KIND MATERIAL USED 1500 gal. 15% HCl + Nitrogen					
8584-87' (7 holes, 0.30")														
8772-77' (1	11 holes,	0.30")												
28.					PRODU				1					
1					lowing, gas lift, pumping - Size and type pump)				Well Status	(Prod.		<i>t-in)</i> Prod.		
1-17-00 Date of Test Hours Tested Choke Size			Flowing Prod'n For Oil - Bbl G			Gae	- MCF	Wat	er - Bb		Gas - Oil Ratio			
1-20-00	Test Period		1	0		115		0		Gas - On Radio				
Flow Tubing	Casing Pressure Calculated 24- Oil - Bbl.				v	Water - Bbl.		Oil Gr	avity - Al	PI - (Corr.)				
Press.	C	0 Hour Rate 0 115		115		0				:				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					old					Test V	Vitnesse	ed By Mark	lacobs	
30. List Attachmen C-103, C-1		dry-well	work sun	ımarv										
					ides of this form as	true d	and complete to	the	best of my kno	wledg	ge and	belief		
	<i>_</i>				Printed									
Signature (arl B	rown			Name Carl Brow	'n	Ti	tle	Petroleum	Engi	neer		Date 3-3-00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			astern New Mexico				Northwe	stern New Mexico		
T. Anh	T. Canyon 8020				T. Ojo Al	amo		T. Penn. "B"		
T. Salt	T. Salt T. Strawn_8460				T. Kirtlar	d-Fruit	land	T. Penn. "C"		
B. Salt T. Atoka 8933				T. Picture	d Cliffs		T. Penn. "D"			
T. Yates T. Miss			T. Miss		T. Cliff H	louse		T. Leadville		
T. 7 Ri	vers		T. Devonian		T. Menef	ee		T. Madison		
T. Que	en		_ T. Silurian	T. MenefeeT. Point Lookout				T. Elbert		
T. Grav	/burg		T. Montova		T. Manco	S		T. McCracken		
T. San	Andres_	737	_ T. Simpson		T. Gallup			T. Ignacio Otzte		
T. Glor	ieta24	156	T. McKee	Ba				T. Granite		
T. Pado	lock		T. Ellenburger		T. Dakota					
T. Blin	ebry		_ T. Gr. Wash		T. Morris	on		_ T		
T.Tubb			T. Delaware Sand	T. Morrison T.Todilto				_ T		
T. Drinkard			T. Bone Springs 3318					_ T		
T. Abo			_ T	T. Wingate				T		
T. Wolfcamp 6455			_ T	T. Chinle				T		
			Т.		T. Permia	n		_ T		
T. Cisco (Bough C) 7581 T.			Т		T. Penn ".	A "		T.		
		· — — — — — — — — — — — — — — — — — — —	OIL OR GAS	SAN	NDS OR	ZON	ES	Т		
No. 1,	from		to		No. 3, f		_~	to		
No. 2, from to				No. 4, f			to			
			IMPORTANT	·w			S	10		
Include	e data or	rate of war	ter inflow and elevation to which wa	ter r	ose in ho	ole	•			
No. 1,	from		to				feet			
No. 2, from to										
No. 3, from to				feet						
110.5,	110111						feet			
			LITHOLOGY RECORD	(A	ttach ad	ditiona	l sheet if r	necessary)		
From	Thickness				From	То	Thickness In Feet	Lithology		
		j l		ı						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology