

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Coyne Oil Co.</u>		Lease <u>Boyd X</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>16</u>	Township <u>19</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rig 5</u> <u>Moranco Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>12 3/4</u>	<u>34.6</u>		<u>400</u>	<u>500 lbs</u>
<u>12 1/4"</u>	<u>8 3/8</u>	<u>24</u>		<u>1150</u>	<u>750 lbs</u>
<u>7 5/8"</u>	<u>5 1/2</u>			<u>9400</u>	

Casing Data:

Surface 29 joints of 8 3/8 inch 24 # Grade J-55 API New
(Approved) (Rejected)

Inspected by LA Chalmers date 3-25-74

Cementing Program

Size of hole 12 1/4 TD Size of Casing 8 3/8 Sacks cement required 600

Type of Shoe used Guide Float collar used Yes Btm ~~is~~ jts ~~welded~~ 2 Thread Lock

TD of hole 1150 TD ~~1139.50~~ of 8 3/8 inch 24 # Grade J-55

New-used csg. @ 1139 with 150 sacks neat cement around shoe Class C 2% CC H.S

+ 450 sax Lite Wait additives 5# G/s units 4# Flocc 2% CC

Plug down @ 11:15 (AM) (PM) Date 3-24-74

Cement circulated No No. of Sacks No

Cemented by Dowell Witnessed by

Temp. Survey ran @ 8:20 (AM) (PM) Date 3-25-74 top cement @ 580

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 17 1/2" hole 400' TD KB 12 3/4" Csg. 450/sx Lite Wait

~~5# G/s units~~ 4# Flocc 2% CC 100/sx Class C 2% CC

Cond. 35 ft 20' set with ready mix

① One sack w/50/sx class C 4% CC 11:00 AM, 50/sx same 2:00 PM
② 100/sx same 3:30 PM Tased at 560', 50/sx same 5:10 PM
③ No fill, ④ 25/sx same 8:35 PM, ⑤ 25/sx 9:40, ⑥ 50/sx 10:50 PM
Got 8yd Ready mix and got 7 1/2 yds in the hole to surface.