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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 2 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 10167
7. Unit Agreement Name
8. Name of Lease Name Boyd X
9. Well No. 1
10. Field and Pool, or Wildcat Und. Boyd Morrow Gas
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ARTESIAN OFFICE)
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Coquina Oil Corporation
3. Address of Operator 200 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER A 990 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 16 TOWNSHIP 19S RANGE 25E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3465 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud date and progress <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole at 8:00 a.m., 3-20-74. Drilled to 400'. Ran 11 jts 12 3/4" 32# Schedule 20 STC, 406.20'. Landed at 399.20'. Cemented with 450 sacks lite water followed by 100 sacks Class C, 2% CaCl and 1/4# flocele in all cement. Circulated 100 sacks to surface. WOC and Nipped up 18 hrs. Tested casing to 600 psi for 30 minutes with no pressure drop. Drilled 11" hole to 1150'. Ran 29 jts 8 5/8" 24#/ft J55 STC casing, total length 1184.86'. Landed at 1150'. Cemented with 450 sacks lite water, 2% CaCl with 1/4# flocele and 5# gilsonite per sack followed by 150 sacks Class C, 2% CaCl. Cement did not circulate. WOC 8 hrs. Ran temp survey. (Copy of temp survey to be delivered to NMOCC, Artesia, via Bennett Wire Line Company). Top cement behind 8 5/8" casing at 580'. Ran 1" to 580', pumped 50 sacks Class H, 4% CaCl. WOC 2 1/2 hrs. Ran 1" to 433', pumped 50 sacks Class H, 4% CaCl. WOC 3 1/2 hrs. Ran 1" to 349', pumped 50 sacks Class H, 4% CaCl. WOC 3 1/2 hrs. Ran 1" to 370', pumped 25 sacks Class H 2% CaCl. WOC 1 1/6 hrs. Ran 1" to 370', pumped 25 sacks Class H, 2% CaCl. WOC 1 hr. Ran 1" to 370', pumped 50 sacks Class H, 2% CaCl. WOC 3 hrs. Filled annulus to surface with 7 1/2 yards Redi Mix cement. WOC total of 44 hrs. Nipped up BOP tested casing to 1000 psi for 30 min with no pressure drop. Drilled out 7 7/8" hole.

4-24-74, 9150' circulating for DST. DST interval to be from 9115' to 9150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry (J.T. Berry) TITLE Superintendent DATE 5-1-74

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 3 1974

CONDITIONS OF APPROVAL, IF ANY: