

DISTRIBUTION		
AMT A FE		
ILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

JUL 8 1975

Operator Coquina Oil Corporation		ARTESIA, OFFICE	
Address P. O. Drawer 2960, Midland, TX. 79701		O. C. C.	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Gas	☐
		Gas	☐
		Gas	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Boyd X	Well No. 1	Port Name, including Formation Boyd Morrow (Gas)	Kind of Lease State, Federal or Fee	State	Lease No. E-10167
Location Unit Letter A 990 Feet From The N Line and 990 Feet From The E					
Line of Section 16 Township 19S Range 25E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Miller Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 2419, Midland, Texas 79701	
Name of Authorized Transporter of Gas Natural Gas Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks. A 16 19S 25E	Is gas actually connected? Yes	When 7-3-75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Old Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X					
Date Spudded 2-28-74	Date Compl. Ready to Prod. 6-3-74	Total Depth 9,370'	P.B.T.D. 9,313'				
Elevations (DF, RKB, RT, GR, etc.) G.L. 3,465'	Name of Producing Formation Morrow	Top Oil/Gas Pay 9180	Tubing Depth 9,205'				
Perforations 9180-9188', 9200-9212' (Morrow)			Depth Casing Shoe 9370				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/4	399	550
11	8 5/8	1150	850
7 7/8	5 1/2	9370	750
2 3/8"		9205	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

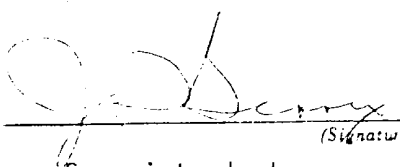
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1400	Length of Test 1 Hr.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3009	Casing Pressure (Shut-in) -0-	Choke Size 13/64

VI. CERTIFICATE OF COMPLIANCE

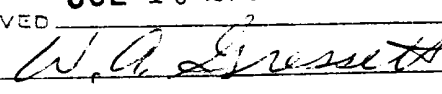
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(J. T. Berry)
Superintendent
(Title)

July 7, 1975
(Date)

OIL CONSERVATION COMMISSION

JUL 10 1975

APPROVED _____, 19____
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

Coquina - Boyd X #1
17-16-19-25 2/26/86

4878
574
3656

12 3/4 e 399 - Circ

SA 745

8 5/8 e 1150 - Circ

Gbr - 2270

7 1/2" hole 5 1/2 e 9370 - 4/730 SX

750
132
990 cut ft fill
5714 ft fill
calc 1062 3656

Tubb - 3045

Perfs e 9180 - 9212 - Morrow

Abo - 4800

TOC @ 6080 by Temp Survey

WC - 5867

Cisco - 763A

Canyon - 8245

Stawn - 8410

Atoka - 8744

Morrow - 9030

Chester - 9325

25 SX - 220'

- ① CIBPE 9100 w/ 35' Cmt Cap - ~~Final Tag~~
- ② Load hole w/ Salt Gel Mud
- ③ 25 SX e 8460'
- ④ 25 SX e 7680'
- ⑤ 25 SX e 5919' Cut + Pull 5 1/2" + Tag
- ⑥ 25 SX e 4930 35 SX above stub
- ⑦ 25 SX e TOC of stub
- ⑧ 35 SX e 3100' in + out 5 1/2"
- ⑨ 35 SX e 2320' in + out 5 1/2"
- ⑩ 35 SX e 1200' in + out 5 1/2"
- ⑪ 35 SX e 450 in + out 5 1/2"
- ⑫ 15 SX e Surface
- ⑬ Erect dry hole Marker

OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER DD

JUL 9 1975

ARTESIA, NEW MEXICO 88210

U. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date July 7, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Coquina Oil Corporation
Operator

Boyd X, X-1-A, Sec. 16, T19S, R25E
Lease Well & Unit S.T.R.

Boyd Morrow, Natural Gas Pipeline Co. of America
Pool Name of Purchaser

was made on July 3, 1975.

Natural Gas Pipeline Company of America
Purchaser

Measurement Engineer
Representative

M. James McFarland
Title

cc: To operator
Oil Conservation Commission - Santa Fe