Suchiat to Appropriate District Office State Lease 6 copies		State of New Mexic inerals and Natural Reso	Form C-101 dS Revised 1-1-89			
Fee Lease - 5 copies	OIL C	ONSERVATION	DIVISION	API NO. (assigned by OCD	on New Wells)	
DISTRICT I P.O. Box 1980, Hobbs, NM 8		30-015-21044				
	5. Indicate Type of Lease STATE X FEE					
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM	6. State Oil & Gas Lease N					
DISTRICT III 1000 Rio Brazos Rd., Aztec, I	NM 87410			E-1016	7	
	ON FOR PERMIT TO	DRILL, DEEPEN, OF	PLUG BACK			
1a. Type of Work:			RECOMPLETION	7. Lease Name or Unit Ag	reement rame	
DRILL	RE-ENTER	DEEPEN	PLUG BACK X			
b. Type of Well:		SINCLE ZONE X	ZONE] Boyd X C	Com	
WELL X WELL	OTHER			8. Well No.		
2 Name of Operator Yates Petroleu	m Corporation			9. Pool name or Wildcat		
a Address of Operator				Undesignated	Canyon	
105 South Four	th Street - Ar	tesia, NM 88210				
4. Well Location	: 990 Feet Fr		Line and 99	0 Feet From The	East Li	
Unit Letter A	: iu			- Eddy	County	
Section 16	Towns	up 195 Ran	ge 25E	NMPM Eddy	mmmill	
		10. Proposed Depth	//////////////////////////////////////	1. Formation	12. Rotary or C.T.	
		9100'	CIBP	Canyon	Pulling Unit	
	$\sim DE PT GR e(c)$	4. Kind & Status Plug. Bond	15. Drilling Contra		Date Work will start ASAP	
13. Elevations (Show whethe 3465' GR		Blanket	Unknowr			
17.	PR	OPOSED CASING AN	ID CEMENT PRO	DGRAM	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT 399'	In place		
17-1/2"	12-3/4"	32#	<u> </u>	In place		
11"	<u>8-5/8"</u> 5-1/2"	24# 15.5# & 17#	9370'	In place		
7-7/8"		cecomplete well t	o Canvon as	follows:		
1. Test tubing	and casing annutubing. RIH w	ilus to 1000 psi. /on/off tool and	Ni-la dour	n tree and nipple at 9046' after ren		
 valve in packer. 2. Run gauge ritto 1500 psi. No 1eaks. 3. Run GR/CCL 17698, 7700, 02, 68, 70, 72 & 77 4. Straddle ac 5. Acidize per Swab/flow to space per the space packet. 	ing to 9100° an)TE: If casing log. Perforate 04, 06, 08, 10 74'. idize perforati forations 7698- est. Put well SCRIBE PROPOSED PRO	does not test, H the Canyon from , 12, 14, 16, 18 ons 7698-7774'.	00' and cap w RIH with RBP 7698-7774' w , 20, 22, 34,	14 35 5 5 5 5 5 5 1 5 1 5 1 5 1 5 1 5 1 5	as follows: 50, 52, 54,	
 valve in packer. 2. Run gauge ritter to 1500 psi. Notes 3. Run GR/CCL 1 7698, 7700, 02, 68, 70, 72 & 77 4. Straddle action 5. Acidize per Swab/flow to Swa	ing to 9100° and DTE: If casing 04, 06, 08, 10 74'. idize perforati forations 7698- est. Put well SCRIBE PROPOSED PRO VENTER PROPORAM. JF ANY.	does not test, H the Canyon from , 12, 14, 16, 18 ons 7698-7774'.	00' and cap w RIH with RBP 7698-7774' w , 20, 22, 34, TEN OR PLUG BACK, GIVE F and bedief.	1 the 35 of Lethent and packer and iso 725 hotes (2 SPE) 36, 38, 40, 48, 01 (C) () DIST. 2 DATA ON PRESENT PRODUCTIVE ZONI	E AND PROPOSED NEW PRODU	
valve in packer. 2. Run gauge ri to 1500 psi. No leaks. 3. Run GR/CCL 7698, 7700, 02, 68, 70, 72 & 77 4. Straddle ac 5. Acidize per Swab/flow t CONE OIVE BLOWOUT PRE I hereby certify that the info SKONATURE	ing to 9100° and DTE: If casing log. Perforate 04, 06, 08, 10 74'. idize perforati forations 7698- est. Put well SCRIBE PROPOSED PRO- VENTER PROPAGED PRO- VENTER PROGRAM, IF ANY.	does not test, H the Canyon from , 12, 14, 16, 18 ons 7698-7774'. 7774'. on pump JRAM: FROPOSAL IS TO DEEP	00' and cap w RIH with RBP 7698-7774' w , 20, 22, 34, EN OR FLUG BACK, GIVE I	1 the 35 of Lethent and packer and iso 725 hotes (2 SPE) 36, 38, 40, 48, 01 (C) () DIST. 2 DATA ON PRESENT PRODUCTIVE ZONI	Tast casing Das follows: 50, 52, 54, Tast casing Date 3-21-95 505-748-1471	
valve in packer. 2. Run gauge ri to 1500 psi. No leaks. 3. Run GR/CCL 7698, 7700, 02, 68, 70, 72 & 77 4. Straddle ac 5. Acidize per Swab/flow t CONE OIVE BLOWOUT PRE I hereby certify that the info SKONATURE	ing to 9100° and DTE: If casing 04, 06, 08, 10 74'. idize perforati forations 7698- est. Put well SCRIBE PROPOSED PRO-	does not test, H the Canyon from , 12, 14, 16, 18 ons 7698-7774'. 7774'. on pump JRAM: FROPOSAL IS TO DEEP	00' and cap w RIH with RBP 7698-7774' w , 20, 22, 34, TEN OR PLUG BACK, GIVE F and bedief.	1 the 35 of Lethent and packer and iso 725 hotes (2 SPE) 36, 38, 40, 48, 01 (C) () DIST. 2 DATA ON PRESENT PRODUCTIVE ZONI	Sas follows: 50, 52, 54, AND PROPOSED NEW PROD DATE 3-21-95	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	ELL LO	CATION	N AND A	٩CR	EAGE DEDI	CATION PI	LAT				
API Number				² Pool Code			' Pool N	' Pool Name					
30-015-21044				Undesignated Ca				Canyon	anyon				
										Well Number			
012061		Boyd X	Com	om					1				
' OGRID		¹ Operator Name							* Elevation				
025575		Yat	tes Pet	s Petroleum Corporation					3465'		3465'		
¹⁰ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/Wes	4 line	County		
A	16	19S	25E		990		North	990	Eas	st Eddy			
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from the	East/Wes	t line	County		
¹² Dedicated Acr	res ¹³ Joint	or Infill 14 (Consolidatio	on Code 15 C	order No.								
160			. <u> </u>										
NO ALLOV	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16											FIFICATION		
1											contained herein is knowledge and belief		
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				1									
											1 -		
									iste	$\neq \checkmark$	11.		
								Signature	<u>wap</u>	<i>←</i> F			
									Rusty Klein				
									Printed Name Production Clerk				
								Title					
									March 21, 1995				
								Date					
								¹⁸ SURV	'EYOR	CERT	IFICATION		
											n shown on this plat		
								was plotted f	rom field nou	es of actua	al surveys made by at the same is true		
								and correct i					
								REFER 1	O ORIG	INAL	PLAT		
								Date of Surv					
								Signature and	Scal of Pro	fessional S	urveyer:		
								Certificate N	umber				
				<u> </u>									

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