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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 30 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 4675

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Aikman State Com.
3. Address of Operator 200 Bldg. of Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat 2
11. Elevation (Show whether DF, RT, GR, etc.) GR 3466'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Spudded well at 2:00 AM, January 10, 1974. Drilled a 17 1/2" hole to 400'. Ran 10 jts. of 12 3/4" 34.6# ST&C casing. Set at 400'. Cemented with 450 sx. Lite Wate with 1/4# Flocele per sack, followed by 100 sx. Class C with 2% calcium chloride. Pumped plug with 58 BFW. WOC 12 hours. Drilled a 12" hole to 1200'. Ran 34 jts. of 9 5/8" casing, various weights and grades. Set at 1200'. Cemented with 450 sx. Lite Wate, followed by 150 sx. Class C with 2% calcium chloride. All cement contained 1/4# Flocele per sack. Pumped plug down with 87 BFW. WOC 24 hrs. Tested 9 5/8" casing and BOP to 1000 psi. Held OK. Drilled out with 8 3/4" bit. Drilling at 5707' as of 8:00 AM, January 29, 1974.

Circulated approximately 50 sx. cement on 12 3/4" surface casing.

9 5/8"

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGN D.C. Radtke (D.C. Radtke) TITLE Engineer DATE January 29, 1974

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 4 1974

CONDITIONS OF APPROVAL, IF ANY: