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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 5 1974

O. C. C.

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-322

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name
2. Name of Operator Mark Production Company ✓	8. Farm or Lease Name State "B"
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7 PM 1-15-74 - Ran 292' of 12-3/4" casing cemented with 200 sacks lite wate, 5#/sack gilsonite, 1/4#/sack flocele and 100 sacks Class "C", 2% CaCl - plug down 3 PM - circulated cement - 12 hrs WOC

1-23-74 - Ran 31 jts 24# 8-5/8" casing - cemented with 450 sacks lite wate, 5#/sack gilsonite with 1/4#/sack flocele, and 150 sacks Class "C", 2% CaCl - circulated 50 sacks - WOC 24 hrs - pressure tested casing to 1000 psi for 30 minutes - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED August Thompson TITLE Assistant Secretary DATE Feb. 1, 1974

APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE FEB 5 1974

CONDITIONS OF APPROVAL, IF ANY: