

SAN ANTONIO			
U.S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and
Effective 1-1-61

RECEIVED

MAR 10 1975

Operator Mark Production Company V	
Address 330 Citizens Bank Bldg., Tyler, Texas 75701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Furnish gas to Getty Oil Company for Drilling Rig	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "B" Com	Well No. 1	Pool Name, Including Formation Undesignated - Wildcat	Kind of Lease State, Federal or Fee	State State	Lease No. L-322
Location					
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East	
Line of Section 33	Township 19S	Range 25E	NMPM,		Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Company	P. O. Box 1231, Midland, Texas 79701		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When 2/15/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		XX	XX					
Date Spudded 1-15-74	Date Compl. Ready to Prod. 5-23-74	Total Depth 9451'	P.B.T.D. 9107'					
Elevations (DF, RKB, RT, GR, etc.) 3472' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 8877'	Tubing Depth 8761'					
Perforations 8877' - 8885' (17 holes)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	12-3/4"	292'	300'					
11"	8-5/8"	1214'	600'					
7-7/8"	5-1/2"	9451'	500'					
	2-3/8"	8761'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3686	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 2795	Casing Pressure (shut-in) Pkr.	Choke Size 22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Lutz
(Signature)
Production Clerk
(Title)
3/6/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 11 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or reopened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for character of well, well name or number, or transporter, or other surface information.
Separate Forms C-104 must be filed for each production test on completed wells.