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V. COMPLETION DATA       Coll Well       Des Well       Netwerl       Designate       Plot Bock       Dive Sock		if well produces oil or liquids, give location of tanks.		Is gas actually connected?	en			
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Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, CR, etc.)       Home of Producting Formation       Top Cl./Gas Pay       Toking Depth         Performation       Top Cl./Gas Pay       Toking Depth       Depth Casing Snoe         Performation       Top Cl./Gas Pay       Toking Depth         Performation       Top Cl./Gas Pay       Toking Depth         Performation       Top Cl./Gas Pay       Depth Casing Snoe         Performation       Depth Casing Snoe       Depth Casing Snoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or second top allo able for Ahd depth or bio for fail 24 hours)       Onland must be equal to or second top allo able for Ahd depth or bio full 24 hours)         Date First New Oil Bun To Tanke       Date of Test       Producting Method (Flow, pump, get I(R, sec.)         Actual Prod. During Test       Oil: Bils.       Vester Bala.       One -MCP         Actual Prod. During Test       Oil: Bils.       Casing Pressure       Onder Size         Testing Makhed (Puot, Bark pr.)       Tubing Pressure (Statt-in)       Check Size         I breaby accitify the set applications of the Oil Conservation commental barbod (puot, Bark pr.)       Tubing Pressure (Statt-in)       Check Size         I breaby accintiting Makhed (Puo	V			New Well Workover Deepen	Plug Back Same Lest. Diff. Rest			
Eleval.one (DF, RRB, RT, CR, etc.)       Herne of Producting Permation       Top Oli/Gas Pey       Tubing Depth         Performations       Depth Cealing Store       Depth Cealing Store         HOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Sector       Sacks CEMENT         Sector       Sacks CEMENT         Sector       Depth Cealing Store         Casing And Tubing Pressure       Depth Set Sector         Out WEIL       Date of Test         Date First New Oil Run To Tanke       Date of Test         Producing Method (Flow, pamp, get lift, stor)       Coaling Pressure         Casing Pressure       Coaling Pressure         Actual Prod. Test       Oll-Bols.         Actual Prod. Test       Oll-Bols.         Casing Pressure (flow, fact pr.)       Tubing Pressure (flow, flow)         Thereby certify that the rules and regulations of the Oli Conservation Store Store       Original Signal of Store         Show Line and compiled with and that the information gives       Original Signal of Store         More Steep certify that the rules and regulating of the Oli Conservation Store Action Commission Name       Original Signal of Store         Show Line and compiled with and that the information gives       Original Signal of Store       Ori				Total Depth	P.B.T.D.			
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