Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0504364A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME RECEIVED
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Gulf Federal
1. oil gas well other	9. WELL NO. 1 O. C. D.
2. NAME OF OPERATOR Chama Petroleum Company	10. FIELD OR WILDCAT NAME ARTESIA. OFFICE
3. ADDRESS OF OPERATOR	Cemetary (Morrow)
P.O. Box 31405, Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980' FNL & 1980' FWL Sec. 35	Sec. 35, T-19-S, R-25-E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3502.78 GL; 3520 KB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
10-21-81: SITP 200#, bled off pr. RU Welex. WIH w/1 9/16" decentralized tbg gun. Perf 4½" cag @ 9586', 9588', 9596', 9598', 9600', 9612', 9616', 9618', 9624', 9626', 9628', 2 shots each = 22 holes	
10-23-81: 13 hrs SITP 1100#, bled to 0 in 45 mins. WIH w/swab, SFL @ 5000', swabbed 2 hrs, recovered 5 bbls. produced water. MIRU. BJ Hughes installed Treesaver, loaded annulus w/15 bbls, pr to 1500#, held OK. Started down 2 3/8" N-80 tbg w/10,000 gal 7½% morrow acid mixed w/1000 SCFN per bbl. in 4 stages, using 55 ball sealers. Perfs balled off. Min pr 3000#, Avg rate 5.6 bbls per min, max pr 8000#, ISIP 2050# 5 min, 1940#. 253 bbls. to recover, RD BJ, flowed well to pit for 1 hr, recovered 45 bbls. WIH w/swab, SFL @ 2000' FS, swabbed 45 bbls. load, FFL @ 4500' FS	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED THE CRAFE TITLE Prod. Secretary DATE February 3, 1983	
(ORIG. SGD.) DAVID R. GLASS	fice use)
CONDITIONS OF APPROV FEBALY 1983	
MINERALS MANAGEMENT SERVICE EOSWELL, NEW MEXICO *See Instructions on Reverse	Side