STATE OF NEW MEXICO		~	Form C-104
		ATION DIVISION	RECEIVED
		W MEXICO 87501	
U.8.0.8.	1		B 1 0 1983
TRANSPORTER DIL		R ALLOWABLE). C. D.
PERATOR L PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURA	88. CERLE
Chama Petroleum C	ompany L		
P.O. Box 31405, 5	447 Glen Lakes Dr., Dalla	as, Texas 75231	
leason(s) for filing (Check proper bo law Well	sj Change in Transporter of:	Other (Picase explain) CHANGE IN OWN	ا NERSHIP & OPERATOR
Recompletion		•• 🔲 EFFECTIVE DEC	CEMBER 1, 1982
Thange in Ownership X	Casinghead Gas Conde		
change of ownership give name ad address of previous owner	Hilliard Oil & Gas, Inc	2., 3000 N. Garfield.	<u>Ste. 120, Midland, Tx. 79701</u>
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of	Lease Lease No.
Gulf Federal Com	1 Cemetary (Mor		ederal or Fee Federal NM-0504364-A
Unit Letter F : 191	80 Feet From The North Lir	1980 5	m. West
Line of Section 35 To	wmship 19 South Range 25	East, NMPM, E	ddy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
lame of Authorized Transporter of Ca		Address (Give address to which i	approved copy of this form is to be sent)
Natural Gas Pipeline (Company of America	P.O. Box 283, Houst	ton, Texas 77001
ive location of tanks.		Yes	August 7, 1976
this production is commingled wi OMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on — (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Hes'v, Diff. Res'v,
Jale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
reforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OR ALLOWABLE (Test must be a) able for this de	fter recovery of social volume of load pch or be for full 24 hours)	d oil and must be equal to or exceed top allow-
IL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
,ength of Teet	Tubing Pressure	Casing Preseure	Choke Siza
vetual Prod. During Test	Oll-Bbis.	Water-Bbis,	Gas+MCF
]	
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Ceeting Method (pilot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE		VATION DIVISION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED FEB	1 4 1983
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Leslie A. Clements	
~			ervisor District II
MARG. M	h_h		i in compliance with RULE 1104.
(Signalwe) Charles E. Nearburg		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
President (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
February 7, 1983		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)		Senarate Forms C-104 must be filed for each pool in multiply	