Form 3160-5 (June 1950)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M/	TES N.M IE INTERIOR 1301 W	Dil Cons. DIV-Dist. 2 FORM APPROVED Budget Bureau No. 1004-0135 Grand Avenue xpires: March 31, 1993 a, NM 88210 se Designation and Serial No
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals			
	SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agreement Designation
1. Type of We Oil	SII Gas	· · · · · · · · · · · · · · · · · · ·	SW948
Well 2. Name of O	X Well Other	11319	8. Well Name and No.
	Producing Company		Hilliard Gulf Fed Com #1
3. Address an	d Telephone No.		59. API Well No. 30-015-21066
4. Location of Well (Footage, Sec., T., R. M. or Survey Description)			
	L and 1980' FWL, Section 35, T19S, R25E	Q.00.	ARIESIA Cemetary - Morrow
	- and 1000 + WE, 00010103, 1193, K23E	E.	11. County or Parish, State
12.		<u> </u>	Eddy County, New Mexico
OF LOCK ALL ROT RIATE BOA(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			OFACTION
	Notice of Intent	X Abandonment	Change of Plans
	X Subsequent Report	Recompletion Plugging Back	New Construction
	<b>F</b> (1)	Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Moli
(Note: Report results of multiple completion on Well Completion or Recompletion or Report and Log form ) 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dentities for all markdors and tapes pertinent the location with the starting any proposed work. If well is			
directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*			
Nearburg	Producing Company has Plugged and Abandor	the above referenced well.	
04/30/02 Set 4-1/2" CIBP @ 9380'; cap w/ 35' cement 04/30/02 Perf @ 6635', set pkr @ 6320', squeeze 35 sx cmt, WOC & tag TOC @ 6512'. 04/30/02 Circulate hole w/ mud. 05/01/02 Cut and pull 4-1/2" csg from 4015'. 05/01/02 Spot 30 sx cmt @ 4065', WOC & tag TOC @ 3926'.			
05/02/02 Spot 30 sx cmt @ 2500' to 2400'			APPROVED
05/03/02 Spot 35 sx cmt @ 1350', woc & tag TOC @ 1127'. 05/03/02 Circulate cmt to surface w/ 95 sx cmt, TOC @ surface.			
05/06/02 Cut off wellhead and install dry hole marker.			
	Association of the second s		MAY 1 7 2002
	stituto festoration in c	sapelei.	
		• •	LES BABYAK PETROLEUM ENGINEER
14. I hereby certify that the foregoing is true and conject			
Signed K	the stand	e Regulatory Analyst	Date05/13/2002
Approved by	Hite	e	2.
Conditions of a	Pederal or State office use) http://www.inpproval, if any:		Date
A los			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			



01:6 NV 11 AVA 2002

BECEIVED

J.

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