

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lambert Oil Corp.</u>		Lease <u>Judy Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980N 660E</u>	Section <u>5</u>	Township <u>19</u>	Range <u>26</u>	County <u>Chisly</u>
Drilling Contractor			Type of Equipment <u>Rotary - Inman.</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>30"</u>	<u>20"</u>			<u>40'</u>	
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1200</u>	<u>Cure.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6</u>		<u>9500</u>	<u>400</u>
Casing Data:					
Surface <u>37</u> joints of <u>3 7/8"</u> inch <u>24 #</u> Grade <u>K-55 API New</u>					
(Approved) (Rejected)					
Inspected by <u>L. A. McManis</u> date <u>3-12-74</u>					
Cementing Program					
Size of hole <u>17 1/2" @ 500'</u> ^{12 1/4" @ 1150'} Size of Casing <u>8 5/8"</u> Sacks cement required <u>1100/sx</u>					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert Btm 2 jts welded</u> <u>Thread Lock</u>					
ID of hole <u>1150 KB Set 11340</u> Feet of <u>8 5/8"</u> Inch <u>24 #</u> Grade <u>K-55</u>					
New-used csg. @ <u>1134</u> with <u>400/sx</u> sacks neat cement around shoe <u>class H 2000 H. S</u>					
+ <u>700</u> sax <u>Heavy</u> <u>Lite</u> additives <u>5 # Gilsonite</u> <u>4 # Floccul</u> <u>12.8 - 13.0</u>					
Plug down @ <u>9:40</u> (AM) (PM) Date <u>3-12-74</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>150/sx</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>L. A. McManis</u>					
Temp. Survey ran @ <u></u> (AM) (PM) Date <u></u> top cement @ <u></u>					
Casing test @ <u></u> (AM) (PM) Date <u></u>					
Method Used <u></u> Witnessed by <u></u>					
Checked for shut off @ <u></u> (AM) (PM) Date <u></u>					
Method used <u></u> Witnessed by <u></u>					
Remarks: <u></u>					