

March 27, 1974

Samedan Oil Corporation

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Ivy #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on March 26, 1974, and wish to advise the following:

At the conclusion of testing:

Kelly Cock: Slight leak thru upper kelly cock -
to be repaired or replaced as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1500# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, drill pipe safety valve, choke-line, choke-manifold, and to the valves and fittings of the bop stack proper. The 8 5/8" casing was tested to 1500# with test packer.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

A delay was observed to operation of blowout control equipment at the conclusion of testing - leak to union on closing line to Hydril (corrected as needed). Closures were made using both closing unit pump and accumulators to the observed pressure of 2500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up.