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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 23 1974

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Samedan Oil Corporation				7. Unit Agreement Name	
3. Address of Operator 2207 Wilco Building, Midland, TX 79701				8. Farm or Lease Name Ivey Comm.	
4. Location of Well				9. Well No. 1	
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM				10. Field and Pool, or Wildcat Undesignated Morrow	
THE East LINE OF SEC. 5 TWP. 19-S RGE. 26-E NMPM				12. County Eddy	
17. Date Spudded 3-10-74		16. Date T.D. Reached 4-8-74		17. Date Compl. (Ready to Prod.) P & A -- 4-11-74	
18. Elevations (DF, RKB, RT, GR, etc.) 3368.7' G. L.		19. Elev. Casinghead 3368.7' G. L.			
20. Total Depth 9492'		21. Plug Back T.D. --		22. If Multiple Compl., How Many	
23. Intervals Drilled By o' to TD.		24. Producing Interval(s), of this completion - Top, Bottom, Name NONE		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Acoustic Velocity, Forxo and Guard Logs				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 1149'	HOLE SIZE 17 1/2"	CEMENTING RECORD 700 sacks	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) NONE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump) P & A			Well Status (Prod. or Shut-in) P & A
Date of Test NONE	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By <i>posted 3-9-74</i>		
35. List of Attachments Form C-103 & Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McQueen SIGNED <i>William S. McQueen</i> TITLE Production Superintendent DATE 4-19-74					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen **710'**
T. Grayburg **980'**
T. San Andres **2525'**
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo **6114'**
T. Wolfcamp _____
T. Penn. **7718'**
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn **8690'**
T. Atoka **8864'**
T. Miss **9478'**
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand **5870'**
T. Bone Springs **9186'**
T. Morrow _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Redbeds				
45	1910	1460	Lime				
1910	5925	4015	Lime and Sand				
5925	6865	940	Lime				
6865	9145	2280	Lime and Shale				
9145	9410	265	Shale and Sand				
9410	9492	82	Lime				

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APR 29 1974

O. C. C.
ARTESIA, OFFICE