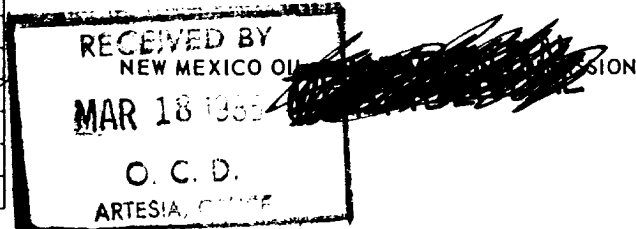


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Re-Entry		7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company		8. Farm or Lease Name Ivey Com.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Wildcat-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3368.7' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Activity <input type="checkbox"/>	OTHER Activity <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/26/85: MI, RU Master Well Service Pulling Unit. Remove WH, install BOP. RU Halliburton. Displace hole with 2% KCl water, POH. SDFN.
- 2/27/85: RU GO Van. Run Gamma Ray Collar log from 9015' - 6300'. Next, perf. zones 8928'-8839' with 2 SPF. Run 2-3/8" x 4-1/2" pkr., Set with seating nipple adaptor and 299 jts. 2-3/8" CS-Hydril 4.7# N-80 tbq. (8941'). Bolt down WH and SI well. Prep to acidize.
- 2/28/85: RU Halliburton and acidize perf. zones from 8928'-8839' with 3000 gals. 10% Morrow-flow acid containing 2 gals. HAI 75 inhibitor per 1000 gals. and 1000 SCF/N₂ per bbl. and ball sealers. Open well on a 45/64" choke, flowed a trace of water and est. 300 mcf/d gas in 30 mins. SI for pressure BU. 30 bbls. of LW left to recover.
- 3/1/85. Flowed back LW and cleaned up. Flowing gas at est. 200 mcf/d. RD and release pulling unit at 1:30 pm, 3/1/85. Well SI for pressure BU.
- 3/2/85: Well SI for pressure BU.
- 3/3/85: 45 hr. SIP 1665#. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE President DATE 3/15/85

APPROVED BY Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____ DATE MAR 19 1985

CONDITIONS OF APPROVAL, IF ANY: