Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

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1992 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec.	NM	8741 ∩

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Vell API No. Nearburg Producing Company 30-015-21084 Address P. O. Box 823085, Dallas, Texas 75382-3085 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Transporter of Dry Gas Change in Operator Casinghead Gas Condensate effective September 1, 1992. If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation
Four Mile Draw Atoka, West Well No. Ivey 5H Kind of Lease Lease No. 1 Location 1,980 Unit Letter _ Feet From The North Line and 660 Feet From The East Line 5 198 Township Range 26E Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\stackrel{\bullet}{\triangle}$ Texaco Trading and Transportation P. O. Box 3109, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X **GPM** Gas Corporation 410-B Home Savings & Loan Bldg., Bartlesville, OK 74004 If well produces oil or liquids, give location of tanks. Unit Twp. 198 Sec. Rge. Is gas actually connected? When? Н 5 26E Yes 4/19/90 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

Date

Signatu Judy Teames Production Secretary Printed Name 9/24/92

214-739-1778 Telephone No.

Tubing Pressure (Shut-in)

OIL CONSERVATION DIVISION

OCT # 6 1992 Date Approved ____ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS Title_

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.