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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR - 5 1974

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gossett "20"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Cemetery-Morrow	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
9800'	Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	22. Approx. Date Work will start
3522'	January 31, 1974

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
2. Name of Operator	
David Fasken	
3. Address of Operator	
608 First National Bank Bldg., Midland, Texas 79701	
4. Location of Well	
UNIT LETTER 0	LOCATED 660 FEET FROM THE South LINE
AND 1980	FEET FROM THE East LINE OF SEC. 20 TWP. 20-S RGE. 25-E NMPM
5. State Oil & Gas Lease No.	
6. Farm or Lease Name	
Gossett "20"	
7. Unit Agreement Name	
8. Field and Pool, or Wildcat	
Cemetery-Morrow	
9. Well No.	
1	
10. County	
Eddy	
11. Proposed Depth	
9800'	
12. Formation	
Morrow	
13. Rotary or C.T.	
Rotary	
14. Elevations (Show whether DF, RT, etc.)	
3522'	
15. Kind & Status Plug. Bond	
Statewide	
16. Drilling Contractor	
Warton Drlg. Company	
17. Approx. Date Work will start	
January 31, 1974	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	200'	200	Surface
12-1/4"	8-5/8"	24# & 32#	3200'	900	Surface
7-7/8"	4-1/2"	11.6#	9800'	450	7000'

- To Drill 17-1/2" hole to 200' w/spud mud - set and cement 13-3/8" casing at 200'.
- Install 13-3/8" X 12" 3000 W.P. casinghead and Double Ram Hydraulic BOP.
- Drill 12-1/4" hole to 3200'. Set and cement 8-5/8" casing at 3200'.
- Nipple up 10" - 3000 X 12" - 3000 WP Casinghead spool with 12" X 3000 WP Shaffer Type "E" Double Ram BOP and 12" X 3000 WP Hydril GK Stripper Type BOP.
- Drill 7-7/8" hole to T.D. with 4% KCl brine to 9100' and low solids mud to 9800'.
- DST all pay zones.
- Run logs at T.D.
- Set 4-1/2" casing at 9800' w/450 sx cement.
- Run temperature survey.
- Set slips - nipple-up wellhead and tree.
- Run tubing with packer.
- Perforate and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James B. Henry James B. Henry Title Agent Date January 25, 1974

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: