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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 29 1974

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Gossett "20"
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 20-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Undesignated Cemetery Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3522' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 9650'.
2. Ran Schlumberger logs: CNL-FDC, DLL, & Dip Meter.
3. Ran 214 jts. 4 1/2", 11.6#, N-80 & K-55 casing. Set at 9601'. Cemented with 400 sxs. Class "H", 7.6# salt/sack and 1% HA-9.
4. Plug down at 10:55 p.m., MDT, 3-17-74. Plug back T.D. 9550'. Top of cement 8210' by temperature survey.
5. Cut off casing, nipped up tree, and rigged down rotary.

DST Intervals:

DST # 1 9220-9285
DST # 2 9304-9425
DST # 3 9435-9511

(Will file DST Summary when file C-105)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron L. Mercer TITLE Agent DATE 3-27-74

APPROVED BY W. A. Gossett TITLE OIL AND GAS INSPECTOR DATE MAR 29 1974

CONDITIONS OF APPROVAL, IF ANY: