DISTRIBUTION	1 1						rm C-103 persedes Old
SANTA FE						С•	102 and C-103
FILE			MEXICO OIL CON				fective 1-1-65
U.S.G.S.				R	ECEIV		licate Type of Lease
LAND OFFICE							nte Fee
OPERATOR			i				te Oil & Gas Lease No.
		·			AUG 2 3 1	974	
	SUND S FORM FOR P USE "APPLIC	PROPOSALS TO DRILL	ND REPORTS O	N WELLS			
I. OIL WELL	GAS WELL	OTHER-				7. Uni	t Agreement Name
2. Name of Operator DAVID FASK	en V	·					m or Lease Name
3. Address of Operator						9, Wel	<u>ssett "20"</u> 1 No.
608 First	National	1 Bank Bldg.	, Midland, To	exas 7970	1	10 5	l eld and Pool, or Wildcat
)	660FEET	FROM THE South	LINE AND	1980		designated Cemeter
THEEast	LINE, SEC		TOWNSHIP			_ NMPM.	
		15. E	levation (Show wheth 3522' G.1		etc.)	12. Ca Ed	
16.	Check	Appropriate F	Box To Indicate		otice Report		•
NC		INTENTION TO			•	QUENT REPO	
PERFORM REMEDIAL WORK	× 🛄		PLUG AND ABANDON	REMEDIAL WO	DR K	·]	ALTERING CASING
TEMPORARILY ABANDON				COMMENCE D	RILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING				ור			
			CHANGE PLANS	_ CASING TEST	AND CEMENT JOB		
			CHANGE PLANS	CASING TEST		 Treat, &	Test
OTHER				-	· .	 , Treat, &	Test
OTHER				OTHER	Perforate	•	-
OTHER	or Completed			OTHER	Perforate	•	Test ed date of starting any propos
OTHER 17. Describe Proposed o work) SEE RULE 11 -10-74 Pressur	ros. C teste c	Operations (Clearly	y state all pertinent d	OTHER Details, and give	Perforate	ncluding estimat	-
17. Describe Proposed o work) see RULE 11 -10-74 Pressur CCL Log	ros. Te tester (. Set (Operations (Clearly	y state all pertinent d	OTHER Details, and give	Perforate	ncluding estimat	ed date of starting any propos
OTHER 17. Describe Proposed o work) SEE RULE 11 -10-74 Pressur CCL Log -25-74 Ran 2-7 -27-74 Perfora	re tested g. Set (7/8" 0.D.	Operations (Clearly d 45" casing Otis XLB, ty . tubing. row, 9407'-9	y state all pertinent d 5 & tree to 3 7 pe WB, 4½'' p	OTHER Details, and give 500#, held acker at 9	Perforate pertinent dates, in OK. Ran (200' K.B.	ncluding estimat Samma Ray	ed date of starting any propos
OTHER 17. Describe Proposed o work) SEE RULE 11 -10-74 Pressur CCL Log -25-74 Ran 2-7 -27-74 Perfora well to -2-74 Perfora	re tested g. Set (7/8" O.D. ted Morn o clean u	Operations (Clearly d 4 ¹ /1 casing Otis XLB, ty . tubing. row, 9407'-9 up. row, 9272'-9	y state all pertinent d s & tree to 3: pe WB, 4¼" pi 0418', with 1:	etails, and give 500#, held acker at 9 833" d	Perforate pertinent dates, in OK. Ran (200' K.B. ia. Hyper	ncluding estimat Gamma Ray Jet II hol	ed date of starting any propos Correlation &
OTHER17. Describe Proposed o work) SEE RULE 11-10-74Pressur CCL Log-25-74Ran 2-7-27-74Perfora well to-2-74Perfora well to-2-74Treated	re tested (. Set (7/8" O.D. ited Morri clean u ited Morri clean u	Operations (Clearly d 44'' casing Otis XLB, ty . tubing. row, 9407'-9 up. row, 9272'-9 up. perforation	y state all pertinent d s & tree to 3: "pe WB, 4½" pi 0418', with 15 0278', with 15	OTHER details, and give 500#, held acker at 9 833" d 833" d 833" d	Perforate pertinent dates, in OK. Ran (200' K.B. ia. Hyper ia. Hyper , with 350(ncluding estimat Gamma Ray Jet II hol Jet II hol	ed date of starting any propos Correlation & es and flowed
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CONDITIONS	0F	APPROVAL,	1 F	ANT

5-31-74 Ran 4-point open flow potential:

Choke Size	F.T.P. (psig)	Rate (MCF/D)
8/64''	3022	1050
11/64"	2938	1975
16/64"	2605	3824
22/64"	2400	6635

C.A.O.F.P. = 19,000 MCF/day.