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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 23 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator DAVID FASKEN		5. State Oil & Gas Lease No.
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 20-South RANGE 25-East NMPM.		8. Farm or Lease Name Gossett "20"
15. Elevation (Show whether DF, RT, GR, etc.) 3522' G.L.		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat Undesignated Cemetery Morrow
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Perforate, Treat, & Test <input checked="" type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		

- 4-10-74 Pressure tested 4½" casing & tree to 3500#, held OK. Ran Gamma Ray Correlation & CCL Log. Set Otis XLB, type WB, 4½" packer at 9200' K.B.
- 4-25-74 Ran 2-7/8" O.D. tubing.
- 4-27-74 Perforated Morrow, 9407'-9418', with 18 - .33" dia. Hyper-Jet II holes and flowed well to clean up.
- 5-2-74 Perforated Morrow, 9272'-9278', with 18 - .33" dia. Hyper-Jet II holes and flowed well to clean up.
- 5-10-74 Treated Morrow perforations, 9407-18' & 9272-78', with 3500 gals. 7½ Morrow-Flow acid w/125,000 SCF nitrogen. Flowed well to clean up.
- 5-23-74 Perforated Morrow, 9483-9492', with 18 - .33" dia. Hyper-Jet II holes and flowed well to clean up.

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P. Michael Claiborne

SIGNED P. Michael Claiborne

Agent

TITLE

8-22-74

DATE

APPROVED BY

W. A. Gossett

TITLE

OIL AND GAS INSPECTOR

DATE

AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY:

5-31-74 Ran 4-point open flow potential:

<u>Choke Size</u>	<u>F.T.P. (psig)</u>	<u>Rate (MCF/D)</u>
8/64"	3022	1050
11/64"	2938	1975
16/64"	2605	3824
22/64"	2400	6635

C.A.O.F.P. = 19,000 MCF/day.