## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED BY OIL I RANSPORTER OPERATOR MAY 26 1986 PRORATION OFFICE Operator O. C. D. Barbara Fasken ARTESIA, OFFICE 303 West Wall Avenue, Suite 1901 Midland, TX Reason(s) for filing (Check proper box) 79701-5116 Other (Please explain) New Well Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner avid Fasken, 608 First National Bank Building, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Gossett "20" 1 Cemetery Morrow Fee Location 1980 660 Feet From The South Line and East Feet From The Unit Letter Township 20-S Range 25-E 20 , NMPM, Eddy Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Crude Oil Purchasing Co. P.O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX P.O. Box 283, Houston, TX 77002 Is gas actually connected? When Natural Gas Pipeline Co. of America 0 Sec. Twp. If well produces oil or liquids, give location of tanks. 20-S;25-E ! 20 6-30-75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. | Diff. Res'v. New Well Oll Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ASI ID-(Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water-Bbis. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL 28 1986

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title) 5-20-86

(Date)

APPROVED\_ Original Signed By BY. Les A. Clements

TITLE \_ Superviser District H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiplu

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Q. C. D. ARTESIA, OFFICE

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