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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State <u>TX</u> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		AUG 23 1974		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. C. ARTESIA OFFICE		Gossett "20"	
2. Name of Operator				9. Well No.	
DAVID FASKEN ✓				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
608 First Natl. Bank Bldg., Midland, Tx. 79701				Undesignated Cemetery Morrow	
4. Location of Well				12. County	
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>20-South 25-East</u> RGE. <u>20-South 25-East</u> NMPM				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-3-74		3-15-74		6-1-74	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
9650'		9535'		-	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
0		Morrow 9272' - 9492'		No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Laterolog, CNL-FDC-GR, Dip Meter					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48# & 61#/ft.		232	
8-5/8"		32#/ft.		3204	
4-1/2"		11.6#/ft.		9601	
				8210 ft.	
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP		SIZE	
				2 7/8"	
BOTTOM		SACKS CEMENT		DEPTH SET	
				9200	
SCREEN				PACKER SET	
				9200	
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9272-9274' 18 Hyper-Jet II .33" dia. holes			DEPTH INTERVAL		
9407-9418' 18 Hyper-Jet II .33" dia. holes			AMOUNT AND KIND MATERIAL USED		
9483-9492' 18 Hyper-Jet II .33" dia. holes			9272-9418' 3500 gals. 7 1/4 Morrow-Flow		
TOTAL 54 Holes			Acid w/125,000 SCF nitrogen.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4-27-74		Flowing		Shut In	
Date of Test		Hours Tested		Choke Size	
5-31-74		4 Hours		Various	
Flow Tubing Press.		Casing Pressure		Prod'n. For Test Period	
Various		Packer		Oil - Bbl.	
				Gas - MCF	
				Water - Bbl.	
				Gas - Oil Ratio	
				Dry	
				Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				posted 8-23-74	
35. List of Attachments					
D.S.T. Summary, Deviation Summary, Electric Logs, Open Flow Potential Calculations					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
P. Michael Claiborne					
SIGNED		TITLE		Agent	
P. Michael Claiborne				DATE 8-22-74	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon <b>7990</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>8470</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <b>8900</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <b>Lime 9605</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>-0-</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>725</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>2360</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
<b>Bone Springs 3180</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>6385</b>	T. <b>Morrow Clastics 9195</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Barnett Shale 9495</b>	T. Permian _____	T. _____
T. Cisco ( <del>Boughton</del> ) <b>7610</b>	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	725	725	Seven Rivers				
725	2360	1635	San Andres				
2360	3180	820	Glorietta				
3180	6385	3205	Bone Springs				
6385	7610	1225	Wolfcamp				
7610	7990	380	Cisco				
7990	8470	480	Canyon				
8470	8900	430	Strawn				
8900	9195	295	Atoka				
9195	9495	300	Morrow Clastics				
9495	9605	110	Barnett Shale				
9605	-	-	Mississippi Lime				